

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043235160000

**Completion Report**

Spud Date: May 23, 2017

OTC Prod. Unit No.: 043-222813

Drilling Finished Date: June 27, 2017

1st Prod Date: December 27, 2017

Completion Date: December 25, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BOND 35-1H

Purchaser/Measurer: TARGA PIPELINE

Location: DEWEY 35 19N 14W  
SW SE SW SE  
275 FSL 1965 FEL of 1/4 SEC  
Latitude: 36.07332 Longitude: -98.66091  
Derrick Elevation: 1788 Ground Elevation: 1768

First Sales Date: 12/28/2017

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300  
OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
680217	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			150		10	SURFACE
SURFACE	13.375	48	J-55 ST&C	852		735	SURFACE
INTERMEDIATE	9.625	40	P-110 LT&C	8435		475	5299
INTERMEDIATE	7"	26	P-110 GBCD	9940		265	7689
PRODUCTION	4.50"	13.5	P-110 BT&C	14342		505	6920

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14350**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 29, 2017	MISSISSIPPIAN	326	45.8	1446	4435	4311	FLOWING	1425	36/64	

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL												
<table><tr><th colspan="2">Spacing Orders</th></tr><tr><th>Order No</th><th>Unit Size</th></tr><tr><td>668075</td><td>640</td></tr></table>		Spacing Orders		Order No	Unit Size	668075	640	<table><tr><th colspan="2">Perforated Intervals</th></tr><tr><th>From</th><th>To</th></tr><tr><td>9981</td><td>14281</td></tr></table>		Perforated Intervals		From	To	9981	14281
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6,218,955 LBS PROPPANTS 12,413,858 GALS SLICKWATER															

Formation	Top
MISSISSIPPI	8850

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 35 TWP: 19N RGE: 14W County: DEWEY  NE NW NW NE  99 FNL 2037 FEL of 1/4 SEC  Depth of Deviation: 8850 Radius of Turn: 600 Direction: 354 Total Length: 4827  Measured Total Depth: 14350 True Vertical Depth: 9620 End Pt. Location From Release, Unit or Property Line: 99

FOR COMMISSION USE ONLY	
Status: Accepted	1138671