

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235080000

Completion Report

Spud Date: April 12, 2017

OTC Prod. Unit No.: 043-222977

Drilling Finished Date: May 20, 2017

1st Prod Date: January 25, 2018

Completion Date: January 26, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROBINSON 3-1H

Purchaser/Measurer: TARGA PIPELINE

Location: DEWEY 3 18N 14W
S2 S2 SW SE
235 FSL 1980 FEL of 1/4 SEC
Latitude: 36.05868 Longitude: -98.67846
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 01/26/2018

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	658383		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			150		10	SURFACE
SURFACE	13.375"	48	J-55 ST&C	850		860	SURFACE
INTERMEDIATE	9.625	40	P-110 LT&C	8603		495	2651
INTERMEDIATE	7"	26	P-110 GBCD	10026		100	9280
PRODUCTION	4.50"	13.5	P-110 BT&C	14745		455	8250

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14745

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 26, 2018	MISSISSIPPIAN	344	48.8	3548	10313	2300	FLOWING	2500	30/64	

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL												
<table><tr><th colspan="2">Spacing Orders</th></tr><tr><th>Order No</th><th>Unit Size</th></tr><tr><td>657335</td><td>640</td></tr></table>		Spacing Orders		Order No	Unit Size	657335	640	<table><tr><th colspan="2">Perforated Intervals</th></tr><tr><th>From</th><th>To</th></tr><tr><td>10147</td><td>14642</td></tr></table>		Perforated Intervals		From	To	10147	14642
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5,895,960 LBS PROPPANTS 12,911,606 GALS SLICKWATER															

Formation	Top
MISSISSIPPIAN	9087

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 3 TWP: 18N RGE: 14W County: DEWEY NE NW NW NE 68 FNL 2000 FEL of 1/4 SEC Depth of Deviation: 9087 Radius of Turn: 600 Direction: 352 Total Length: 4954 Measured Total Depth: 14745 True Vertical Depth: 9814 End Pt. Location From Release, Unit or Property Line: 68

FOR COMMISSION USE ONLY	
Status: Accepted	1138678