

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045236710000

**Completion Report**

Spud Date: July 08, 2017

OTC Prod. Unit No.: 045-22248400000

Drilling Finished Date: July 21, 2017

1st Prod Date: October 20, 2017

Completion Date: October 20, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RUCKER 6 2H

Purchaser/Measurer: ENABLE GAS GATHERING

Location: ELLIS 6 19N 23W  
S2 SE SE SE  
250 FSL 330 FEL of 1/4 SEC  
Latitude: 36.1449639 Longitude: -99.6862667  
Derrick Elevation: 2489 Ground Elevation: 2469

First Sales Date: 10/20/2017

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350  
AUSTIN, TX 78746-6193

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
682162

Increased Density
Order No
673479

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	883	1100	540	SURFACE
INTERMEDIATE	7	26	P-110	9031	1500	400	2370

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4412	0	0	8843	13255

**Total Depth: 13265**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 12, 2017	CLEVELAND	221	44	683	3090	731	GAS LIFT	1767	48/64	240

#### Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

#### Spacing Orders

Order No	Unit Size
153956	640

#### Perforated Intervals

From	To
9112	13255

#### Acid Volumes

NONE
------

#### Fracture Treatments

2,194,140 LBS PROPPANT & 59,515 BBLS FLUID
--

Formation	Top
CLEVELAND	8815

Were open hole logs run? Yes

Date last log run: July 20, 2017

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND INCREASED DENSITY HAVE NOT BEEN SUBMITTED. THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 9031' TO TERMINUS AT 13265'. THE 4 1/2" LINER IS NOT CEMENTED.

#### Lateral Holes

Sec: 6 TWP: 19N RGE: 23W County: ELLIS

NW NE NE NE

201 FNL 455 FEL of 1/4 SEC

Depth of Deviation: 7886 Radius of Turn: 410 Direction: 1 Total Length: 4735

Measured Total Depth: 13265 True Vertical Depth: 8637 End Pt. Location From Release, Unit or Property Line: 201

#### FOR COMMISSION USE ONLY

1138479

Status: Accepted