

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35065203030000

Completion Report

Spud Date: August 28, 2017

OTC Prod. Unit No.:

Drilling Finished Date: August 31, 2017

1st Prod Date: December 04, 2017

Completion Date: November 10, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: CANAM 20

Purchaser/Measurer:

Location: JACKSON 30 1N 19W
N2 S2 N2 S2
1880 FSL 2640 FWL of 1/4 SEC
Latitude: 34.52684 Longitude: -99.23753
Derrick Elevation: 1300 Ground Elevation: 1284

First Sales Date:

Operator: FULCRUM EXPLORATION LLC 22183

3700 RIVER WALK DR STE 175
FLOWER MOUND, TX 75028-1811

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8		A	211		150	SURFACE
PRODUCTION	5 1/2		A	1843		200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1840

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 10, 2017	CISCO	15	41				PUMPING		0	

Completion and Test Data by Producing Formation									
Formation Name: CISCO				Code: 406CSCO			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				1746			1756		
Acid Volumes				Fracture Treatments					
1000 GALLONS 15% HCL				There are no Fracture Treatments records to display.					

Formation	Top
CISCO	1690

Were open hole logs run? Yes
Date last log run: November 08, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - WELL IS UNSPACED, 320 ACRE LEASE IN THE S2 OF 30-1N-19W.

FOR COMMISSION USE ONLY	
Status: Accepted	1138402