

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251240000

Completion Report

Spud Date: January 23, 2018

OTC Prod. Unit No.: 017223603

Drilling Finished Date: February 08, 2018

1st Prod Date: June 06, 2018

Completion Date: May 25, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SIEGRIST 1307 1-9MH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: CANADIAN 9 13N 7W
NW NE NW NW
252 FNL 780 FWL of 1/4 SEC
Latitude: 35.623265 Longitude: -97.956102
Derrick Elevation: 0 Ground Elevation: 1279

First Sales Date: 6/6/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	676001		675419	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	109	K55	80			SURFACE
SURFACE	9 5/8	36	J55	1027		285	SURFACE
PRODUCTION	7	29	P110EC	8806		398	5000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P110	5689	0	525	8631	14320

Total Depth: 14325

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
9262	STINGER X PROFILE	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 18, 2018	MISSISSIPPIAN	1146		1645	1435	787	FLOWING	326	64/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359 MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
647029	640	There are no Perf. Intervals records to display.			
Acid Volumes		Fracture Treatments			
39,648 GALS OF 15% HCL ACID		198,698 BBLS OF FLUID. 11,056,216 LBS OF PROPPANT			

Formation	Top
MISSISSIPPIAN	9121

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC: THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 9 TWP: 13N RGE: 7W County: CANADIAN SE SW SW SW 54 FSL 394 FWL of 1/4 SEC Depth of Deviation: 9027 Radius of Turn: 2083 Direction: 180 Total Length: 4977 Measured Total Depth: 14325 True Vertical Depth: 9435 End Pt. Location From Release, Unit or Property Line: 54

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<div>Status: Accepted</div> <div>1140113</div>