

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087220620000

Completion Report

Spud Date: February 23, 2017

OTC Prod. Unit No.:

Drilling Finished Date: March 27, 2017

1st Prod Date:

Completion Date: September 18, 2017

Drill Type: HORIZONTAL HOLE

Well Name: ELLIS 5N 1E 7 1HX

Purchaser/Measurer:

Location: MCCLAIN 7 5N 1E
NE NW NW NW
260 FNL 381 FWL of 1/4 SEC
Latitude: 34.927049 Longitude: -97.246616
Derrick Elevation: 1087 Ground Elevation: 1057

First Sales Date:

Operator: BP AMERICA PRODUCTION COMPANY 1640

1100 N BROADWAY AVE STE 200
OKLAHOMA CITY, OK 73103-4937

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669101		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1482		1185	SURFACE
PRODUCTION	9 5/8	40	L-80	6800		680	3504

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	20	P-110	8984	0	1835	6858	15842

Total Depth: 15890

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: TA

Spacing Orders

Order No	Unit Size
659016	640
664532	MULTIUNIT

Perforated Intervals

From	To
14634	15707

Acid Volumes

6174 GALS OF 15% HCL

Fracture Treatments

3 STAGE FRAC WITH 241,038 GALS OF CLEAN VOLUME AND 29,615 LBS OF 40/70 OTTAWA

Formation	Top
WOODFORD	6050

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL IS TEMPORARILY ABANDONED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 18 TWP: 5N RGE: 1E County: MCCLAIN

SW SE SW SW

220 FSL 711 FWL of 1/4 SEC

Depth of Deviation: 5410 Radius of Turn: 1134 Direction: 182 Total Length: 9301

Measured Total Depth: 15890 True Vertical Depth: 6053 End Pt. Location From Release, Unit or Property Line: 220

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1138448

Status: Accepted