

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011238430000

**Completion Report**

Spud Date: August 29, 2017

OTC Prod. Unit No.: 011223181

Drilling Finished Date: October 19, 2017

1st Prod Date: March 17, 2018

Completion Date: March 16, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PIERCE BIA 1611 1-29-32MXH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: BLAINE 29 16N 11W  
NE NE NE NE  
325 FNL 275 FEL of 1/4 SEC  
Latitude: 35.84026 Longitude: -98.38518  
Derrick Elevation: 0 Ground Elevation: 1528

First Sales Date: 3/17/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225  
OKLAHOMA CITY, OK 73132-1590

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672647		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	84	J55	80			SURFACE
SURFACE	13 3/8	54.50	J55	1500		776	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	9164		767	5574
PRODUCTION	5 1/2	23	P110	21123		3882	8525

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21123**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 22, 2018	MISSISSIPPIAN	678	50	1890	2786	2521	FLOWING	2656	16/64	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
648706	640
655950	640
672648	MULTIUNIT

#### Perforated Intervals

From	To
11138	20895

#### Acid Volumes

77,700 GALS OF 15% HCL ACID
-----------------------------

#### Fracture Treatments

278,632 BBLS OF FLUID 21,383,910 LBS OF PROPPANT
---

Formation	Top
MISSISSIPPIAN	8191

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC: THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT SPACING ORDERS HAVE BEEN SUBMITTED.

#### Lateral Holes

Sec: 32 TWP: 16N RGE: 11W County: BLAINE

SW SE SE SE

68 FSL 419 FEL of 1/4 SEC

Depth of Deviation: 10563 Radius of Turn: 1002 Direction: 180 Total Length: 10126

Measured Total Depth: 21123 True Vertical Depth: 11227 End Pt. Location From Release, Unit or Property Line: 68

#### FOR COMMISSION USE ONLY

1139419

Status: Accepted