

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35125301590002

**Completion Report**

Spud Date: October 01, 1965

OTC Prod. Unit No.:

Drilling Finished Date: October 28, 1965

**Amended**

1st Prod Date:

Amend Reason: CONVERT TO DISPOSAL

Completion Date: November 05, 1965

Recomplete Date: February 15, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: WATKINS A 9

Purchaser/Measurer:

Location: POTTAWATOMIE 9 9N 5E  
C NE NE NW  
2310 FSL 2310 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CIRCLE 9 RESOURCES LLC 23209  
PO BOX 249  
210 PARK AVE STE 1350  
OKLAHOMA CITY, OK 73101-0249

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	32	J-55	332		200	SURFACE
PRODUCTION	7	20	J-55	4412		425	312

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4413**

Packer	
Depth	Brand & Type
3195	AS-XI

Plug	
Depth	Plug Type
3794	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

**Completion and Test Data by Producing Formation**

Formation Name: FIRST WILCOX

Code: 202WLCX1

Class: DRY

**Spacing Orders**

**Order No**

**Unit Size**

There are no Spacing Order records to display.

**Perforated Intervals**

**From**

**To**

4342

4348

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation Name: CALVIN

Code: 404CLVN

Class: DISP

**Spacing Orders**

**Order No**

**Unit Size**

There are no Spacing Order records to display.

**Perforated Intervals**

**From**

**To**

3245

3275

3350

3380

3420

3450

**Acid Volumes**

500 GAL

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
CALVIN	3040
EARLSBORO	3610
VIOLA	4202
FIRST WILCOX	4286
SECOND WILCOX	4366

Were open hole logs run? Yes

Date last log run: October 14, 1965

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - UIC PERMIT # 1804420018. OCC - OPERATOR PERFORATED 7" CASING AT 1500' USED 300 SACKS OF CEMENT AND LIFTED CEMENT TO 312' PER A CEMENT BOND LOG LOWER DOWN ON THE 7" TOP OF CEMENT IS 2898' ALSO VERRIFIED BY CBL.

**FOR COMMISSION USE ONLY**

1140186

Status: Accepted