

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049251360000

**Completion Report**

Spud Date: September 27, 2017

OTC Prod. Unit No.: 049-222445

Drilling Finished Date: October 21, 2017

1st Prod Date: November 25, 2017

Completion Date: November 01, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TORERO 1-19-18-WXH

Purchaser/Measurer: ONEOK

Location: GARVIN 19 3N 3W  
SE SW SW SW  
266 FSL 383 FWL of 1/4 SEC  
Latitude: 34.71083 Longitude: -97.56137  
Derrick Elevation: 1030 Ground Elevation: 1004

First Sales Date: 12/10/17

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400  
TULSA, OK 74103-4060

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	667487		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40.00	J-55	1514		375	SURFACE
PRODUCTION	5.50	20.00	P-110	22097		1560	11547

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22098**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 21, 2017	WOODFORD	266	44	1035	3891	2720	FLOWING	630	25/64	140

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
665684	640
665686	640
680920	MULTIUNIT

Perforated Intervals

From	To
12115	21950

Acid Volumes

493 BBLS ACID
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Fracture Treatments

28,750,700 LBS PROP & 689,403 BBLS FLUID
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Formation	Top
WOODFORD	11918

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 18 TWP: 3N RGE: 3W County: GARVIN

NE   NW   NW   NW

54 FNL   425 FWL of 1/4 SEC

Depth of Deviation: 11075 Radius of Turn: 797 Direction: 359 Total Length: 9770

Measured Total Depth: 22098 True Vertical Depth: 11694   End Pt. Location From Release, Unit or Property Line: 54

FOR COMMISSION USE ONLY

Status: Accepted

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