## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051242110000 **Completion Report** Spud Date: November 05, 2017

OTC Prod. Unit No.: 051-222943-0-0000 Drilling Finished Date: December 12, 2017

1st Prod Date: January 09, 2018

Completion Date: December 20, 2017

**Drill Type: HORIZONTAL HOLE** 

Well Name: KAYLOR 1H-30-19 Purchaser/Measurer: ENLINK

GRADY 32 10N 6W Location:

SW NW NW NW 350 FNL 175 FWL of 1/4 SEC

Latitude: 35.30428 Longitude: -97.86491 Derrick Elevation: 1322 Ground Elevation: 1296

CITIZEN ENERGY II LLC 23559 Operator:

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
679581

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date: 01/09/2018

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	J-55	1041		393	SURFACE
PRODUCTION	5.5	20	HCP-110	20855		3448	8100

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 21018

Packer					
Depth	Brand & Type				
10672	AS-III				

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 20, 2018	WOODFORD	264	54	6184	23424	465	FLOWING		36	1475

### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders					
Order No	Unit Size				
669715	640				
679967	MULTIUNIT				
329092	640				

Perforated Intervals				
From	То			
11005	20786			

Acid Volumes
25,000 GALLONS HCL

Fracture Treatments
19,912,860 POUNDS OF PROPPANT; 443,543 BBLS FLUID

Formation	Тор
SYCAMORE	10490
WOODFORD	10647

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 19 TWP: 10N RGE: 6W County: GRADY

SW NE NE NE

388 FNL 377 FEL of 1/4 SEC

Depth of Deviation: 10075 Radius of Turn: 259 Direction: 1 Total Length: 10536

Measured Total Depth: 21018 True Vertical Depth: 10629 End Pt. Location From Release, Unit or Property Line: 388

# FOR COMMISSION USE ONLY

1138466

Status: Accepted

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