# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049251670000 Completion Report Spud Date: December 04, 2017

OTC Prod. Unit No.: 049-223392 Drilling Finished Date: January 22, 2018

1st Prod Date: March 26, 2018

Amend Reason: CORRECT FORMATION NAMES.

Completion Date: March 24, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WILEY 1-27-28XH Purchaser/Measurer: ENABLE MIDSTREAM

Location: GARVIN 27 1N 1W First Sales Date: 03/26/2018

NE NE SE NW 1400 FNL 2480 FWL of 1/4 SEC

Derrick Elevation: 885 Ground Elevation: 859

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

Amended

OKLAHOMA CITY, OK 73126-9000

Completion Type	Location Exception
X Single Zone	Order No
Multiple Zone	672121
Commingled	

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1523		420	SURFACE
PRODUCTION	5 1/2	40	J-55	19489		3065	541

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19693

Packer					
Depth	Brand & Type				
12676	AS1-X				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 20, 2018	SYCAMORE - WOODFORD	542	49	798	1472	1832	FLOWING	1600	64/64	

October 26, 2018 1 of 3

#### **Completion and Test Data by Producing Formation** Formation Name: UNDERTHRUSTED Code: 359MPUTD Class: OIL **MISSISSIPPIAN Spacing Orders Perforated Intervals** To **Order No Unit Size** From 682000 **MULTIUNIT** 15610 16470 632338 640 17787 18464 **Acid Volumes Fracture Treatments** ACIDIZED WITH WOODFORD FRAC'D WITH WOODFORD Formation Name: WOODFORD Code: 319WDFD Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** From То 682000 MULTIUNIT 12795 15565 169883 640 **Acid Volumes Fracture Treatments** 1179 BBLS 15% HCL AND 1155 6% HCL & 1.5% HF 364,749 BBLS OF FLUID & 13,395,110 LBS OF SAND Formation Name: SYCAMORE - WOODFORD Class: OIL Code: Formation Name: UNDERTHRUSTED Code: 319WDUTD Class: OIL WOODFORD Perforated Intervals **Spacing Orders** Order No **Unit Size** From То 682000 MULTI 16520 17737 632338 640 18511 19364 **Acid Volumes Fracture Treatments** ACIDIZED WITH WOODFORD FRAC'D WITH WOODFORD Were open hole logs run? Yes Date last log run: December 29, 2017

Formation	Тор
WOODFORD	12692
UNDERTHRUSTED MISSISSIPPIAN	12494
UNDERTHRUSTED WOODFORD	16520

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

October 26, 2018 2 of 3 OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED. NUNC PRO TUNC - 172043 - CORRECTING SPACING 169883 TO CLARIFY 640 ACRE DRILLING AND SPACING UNITS.

### **Lateral Holes**

Sec: 28 TWP: 1N RGE: 1W County: GARVIN

SW SE NW NW

1285 FNL 777 FWL of 1/4 SEC

Depth of Deviation: 12503 Radius of Turn: 335 Direction: 268 Total Length: 6898

Measured Total Depth: 19693 True Vertical Depth: 12991 End Pt. Location From Release, Unit or Property Line: 777

# FOR COMMISSION USE ONLY

1140812

Status: Accepted

October 26, 2018 3 of 3