

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258410001

Completion Report

Spud Date: December 24, 2017

OTC Prod. Unit No.: 073-223187-0-0000

Drilling Finished Date: January 09, 2018

1st Prod Date: March 15, 2018

Completion Date: February 05, 2018

Drill Type: HORIZONTAL HOLE

Well Name: BUNKER BUSTER 1606 1-13MH

Purchaser/Measurer:

Location: KINGFISHER 13 16N 6W
NW NW NE NW
234 FNL 1567 FWL of 1/4 SEC
Latitude: 35.87022 Longitude: -97.792917
Derrick Elevation: 0 Ground Elevation: 1092

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	680438		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	420		300	SURFACE
PRODUCTION	7"	29#	P110	7517		280	4573

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5050	0	0	7328	12378

Total Depth: 12380

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7284	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 13, 2018	MISSISSIPPIAN (LESS CHESTER)	989	39	3193	3229	835	GAS LIFT		OPEN	278

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
673265	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

4651 BBLS 15% HCL

Fracture Treatments

332,001 BBLS SLICKWATER 6,714,680 LBS SAND PROPPANT

Formation	Top
OSWEGO	6516
VERDIGRIS	6702
PINK LIME	6815
MISSISSIPPIAN	6948

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7517' TO TERMINUS @ 12380'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 13 TWP: 16N RGE: 6W County: KINGFISHER SE SW SE SW 209 FSL 1889 FWL of 1/4 SEC Depth of Deviation: 6763 Radius of Turn: 508 Direction: 179 Total Length: 4738 Measured Total Depth: 12380 True Vertical Depth: 7384 End Pt. Location From Release, Unit or Property Line: 209

FOR COMMISSION USE ONLY
Status: Accepted
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