

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085212830000

Completion Report

Spud Date: October 23, 2017

OTC Prod. Unit No.:

Drilling Finished Date: October 30, 2017

1st Prod Date:

Completion Date: November 15, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: NORTH PIKE SANDERS UNIT 22-2

Purchaser/Measurer:

Location: LOVE 1 7S 2W
NW SE NE NE
890 FNL 535 FEL of 1/4 SEC
Latitude: 33.981481 Longitude: -97.353833
Derrick Elevation: 804 Ground Elevation: 787

First Sales Date:

Operator: JONES L E OPERATING INC 19169
PO BOX 1185
15 S 10TH ST
DUNCAN, OK 73534-1185

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	732	1000	280	SURFACE
PRODUCTION	5 1/2	15.5 & 17	J-55	7648	1000	500	6000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7650

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7223	ARROW SET ASIX	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PONTOTOC Code: 419PNTC Class: WATER SUPPLY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1960	2080
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation Name: SANDERS Code: 404SDRS Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
662476	UNIT	7290	7300
Acid Volumes		Fracture Treatments	
1000 GAL 7-1/2% MCA		10,000 LBS 20-40 SAND & 700 BBLS GELLED KCL	

Formation	Top
PONTOTOC	1800
SANDERS	7290

Were open hole logs run? Yes
Date last log run: October 31, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT NUMBER 1805130031 INJECTION GRAVITY FLOWS FROM PONTOTOC SOURCE TO SANDERS INJECTION INTERVAL. SIMULTANEOUS INJECTOR

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1137925</div>