

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073259750000

**Completion Report**

Spud Date: May 29, 2018

OTC Prod. Unit No.:

Drilling Finished Date: June 07, 2018

1st Prod Date:

Completion Date: July 17, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: CYCLONE SWD 1

Purchaser/Measurer:

Location: KINGFISHER 21 19N 6W  
SE SE SW SW  
240 FSL 1000 FWL of 1/4 SEC  
Latitude: 36.102609 Longitude: -97.850076  
Derrick Elevation: 0 Ground Elevation: 1167

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295  
OKLAHOMA CITY, OK 73112-4275

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			90		8	SURFACE
SURFACE	9 5/8	36	J-55	460		265	SURFACE
PRODUCTION	7	29	P-110	8257		320	7170

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8257**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7975	AS-III IPC	8210	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: WILCOXCode: 202WLCXClass: DISP										
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From				To			
There are no Spacing Order records to display.			8005				8064			
			8085				8145			
Acid Volumes			Fracture Treatments							
8,480 GALLONS 15% HCL			220,206 GALLONS 20 AND 25 BORATE GEL, 49,140 GALLONS LINEAR GEL, 314,260 POUNDS 20/40 SAND							

Formation	Top
CHECKERBOARD	6023
BIG LIME	6207
2ND OSWEGO	6282
3RD OSWEGO	6301
4TH OSWEGO	6380
VERDIGRIS	6431
PINK LIME	6544
MANNING	6696
MISSISSIPPI	6933
WOODFORD	7481
HUNTON	7558
SYLVAN	7630
VIOLA	7733
1ST WILCOX	7922
2ND WILCOX	7993
TULIP CREEK	8156

Were open hole logs run? Yes  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - UIC PERMIT NUMBER 1809330005

FOR COMMISSION USE ONLY	
Status: Accepted	1140501

API NO. 073-25975  
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

AUG 07 2018

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Kingfisher SEC 21 TWP 19N RGE 06W  
LEASE NAME Cyclone SWD  
SE 1/4 SE 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 240' FWL OF 1/4 SEC 1000'  
ELEVATION Ground 1167' Latitude (if known) 36.102609 Longitude (if known) -- 97.850076  
OPERATOR NAME Hinkle Oil & Gas, Inc. OTC/OCC OPERATOR NO. 21639  
ADDRESS 5600 N. May Avenue, Suite 295  
CITY Oklahoma City STATE OK ZIP 73112

SPUD DATE 5/29/2018  
DRLG FINISHED DATE 6/7/2018  
DATE OF WELL COMPLETION 7/17/2018  
1st PROD DATE  
RECOMP DATE

640 Acres  
W E  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16			90'		8 yds	Surface
SURFACE	9 5/8"	36#	J-55	460'		265	Surface
INTERMEDIATE							
PRODUCTION	7"	29#	P110	8257'		320	7170'
LINER							
						TOTAL DEPTH	8257'

PACKER @ 7975' BRAND & TYPE AS-III IPC PLUG @ 8210' TYPE CIBP PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Wilcox  
SPACING & SPACING ORDER NUMBER 1809330005 see remarks  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Disposal  
PERFORATED INTERVALS 8005'-8064' (6 spf - 354 Total)  
8085'-8145' (6 spf - 360 Total)  
ACID/VOLUME 8480 Gal. 15% HCL  
FRACTURE TREATMENT (Fluids/Prop Amounts) 220206 Gal. 20&25 BorateGel, 49140 Gal. Linear Gel  
314260# 20/40 Sand

Reported  
To Frac Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE N/A  
OIL-BBL/DAY  
OIL-GRAVITY ( API)  
GAS-MCF/DAY  
GAS-OIL RATIO CU FT/BBL  
WATER-BBL/DAY  
PUMPING OR FLOWING  
INITIAL SHUT-IN PRESSURE  
CHOKE SIZE  
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE 5600 N. May Avenue, Suite 295 ADDRESS  
NAME (PRINT OR TYPE) Bruce A. Hinkle CITY Oklahoma City STATE OK ZIP 73112  
DATE 8/6/2018 PHONE NUMBER 405-848-0924  
EMAIL ADDRESS Laurahinkle@hoagi.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Checkerboard	6023" TVD
Big Lime	6207'
2nd Oswego	6282'
3rd Oswego	6301'
4th Oswego	6380'
Verdigris	6431'
Pink Lime	6544'
Manning	6696'
Mississippi	6933'
Woodford	7481'
Hunton	7558'
Sylvan	7630'
Viola	7733'
1st Wilcox	7922'
2nd Wilcox	7993'

LEASE NAME

Cyclone SWD

WELL NO.

1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: Tulip Creek 8156'

OCC - UIC permit #1809330005

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: