

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35147281810000

Completion Report

Spud Date: July 10, 2017

OTC Prod. Unit No.: 147-086665

Drilling Finished Date: July 12, 2017

1st Prod Date: September 04, 2017

Completion Date: August 15, 2017

Recomplete Date: October 03, 2017

Drill Type: STRAIGHT HOLE

Well Name: LW6A-C UNIT 11

Purchaser/Measurer:

Location: WASHINGTON 6 23N 13E
SE SE NW NE
1613 FSL 1003 FWL of 1/4 SEC
Latitude: 36.507806 Longitude: -95.961694
Derrick Elevation: 0 Ground Elevation: 792

First Sales Date:

Operator: PERFORMANCE OPERATING COMPANY LLC 22659
PO BOX 628
97 STATE HIGHWAY 123
BARNSDALL, OK 74002-0628

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8 5/8	24		44		8	SURFACE
PRODUCTION	5 1/2	15.5		1739		250	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1741

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		1649	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 04, 2017	MISSISSIPPI CHAT		35			225	PUMPING			
Oct 16, 2017	BURGESS	2	34			65	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI CHAT

Code: 401MSSCT

Class: DRY

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
1657	1663

Acid Volumes

500 GALLONS 15% HCL

Fracture Treatments

2,000 POUNDS 20/40 SAND, 5,000 POUNDS 12/20 SAND, 200 BARRELS X-LINK GEL

Formation Name: BURGESS

Code: 404BRGS

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
1620	1626

Acid Volumes

500 GALLONS 15% FE

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
BIG LIME	754
OSWEGO LIME	961
PRUE SAND	1038
BURGESS SAND	1620
MISSISSIPPI CHAT	1657

Were open hole logs run? Yes

Date last log run: July 12, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1140574

Status: Accepted

RECEIVED

Form 1002

Rev. 200

API NO. **147-28181**
OTC PROD. UNIT NO. **147086665**

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

AUG 13 2018

OKLAHOMA CORPORATION COMMISSION

COMPLETION REPORT

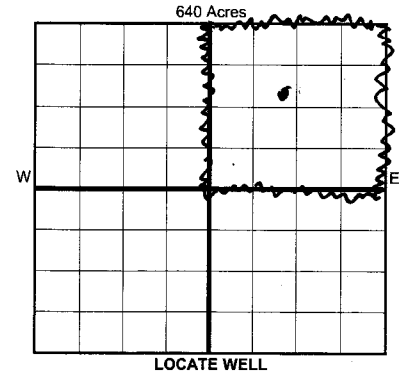
☒ ORIGINAL
☐ AMENDED (Reason) _____

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Washington	SEC 06	TWP 23N	RGE 13E	SPUD DATE 7/10/17
LEASE NAME LW6A-C Unit	WELL NO. 11	DATE OF WELL COMPLETION 8/15/17	1st PROD DATE 9/4/17	
SE 1/4 SE 1/4 NW 1/4 NE 1/4 FSL OF 1/4 SEC 1613	FWL OF 1/4 SEC 1003	RECOMP DATE 10/3/17		
ELEVATION 792	Latitude (if known) 36.507806	Longitude (if known) -95.961694		
OPERATOR NAME Performance Operating Company, LLC	OTC/OCC OPERATOR NO. 22659			
ADDRESS PO Box 628				
CITY Barnsdall	STATE OK	ZIP 74002		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24		44'		8	surface
INTERMEDIATE							
PRODUCTION	5 1/2	15.5		1739'		250	surface
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ **1649'** TYPE **CIBP** PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH **1741**

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1649'	401MSSCT	404BRES	
SPACING & SPACING ORDER NUMBER				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc				
PERFORATED INTERVALS				
ACID/VOLUME				
FRACTURE TREATMENT (Fluids/Prop Amounts)				

CBL shows good bond PKN Report to Fred focus

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	9/4/2017	10/16/2017	
OIL-BBL/DAY	0	2	
OIL-GRAVITY (API)	35	34	
GAS-MCF/DAY	0	0	
GAS-OIL RATIO CU FT/BBL			
WATER-BBL/DAY	225	65	
PUMPING OR FLOWING	Pumping	Pumping	
INITIAL SHUT-IN PRESSURE			
CHOKE SIZE			
FLOW TUBING PRESSURE			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Dustin Kerbs** NAME (PRINT OR TYPE) **Dustin Kerbs** DATE **6/5/2018** PHONE NUMBER **918-847-2531**
ADDRESS **PO Box 628** CITY **Barnsdall** STATE **OK** ZIP **74002** EMAIL ADDRESS **dkerbs@ppcooil.com**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Big Lime	754
Oswego Lime	961
Prue Sand	1038
Burgess Sand	1620
Miss Chat	1657

Were open hole logs run? X yes no

Date Last log was run 7/12/17

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The text '640 Acres' is centered at the top of the grid.

640 Acres

A 10x10 grid of squares. A thick vertical line runs down the center, separating the first column from the remaining nine columns. This grid represents 640 acres.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			