

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123238820001

Completion Report

Spud Date: April 06, 2018

OTC Prod. Unit No.: 123-223424-0

Drilling Finished Date: April 11, 2018

Amended

1st Prod Date: April 24, 2018

Amend Reason: ADD VIOLA COMPLETION

Completion Date: April 23, 2018

Recomplete Date: August 14, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BRAUM 5-9

Purchaser/Measurer: N/A

Location: PONTOTOC 9 5N 4E
SE SE NW NE
1485 FSL 1155 FWL of 1/4 SEC
Latitude: 34.923846 Longitude: -96.882596
Derrick Elevation: 1003 Ground Elevation: 988

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT
OKLAHOMA CITY, OK 73114-6316

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception
Order No
676047

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	A-242	40	500	6	SURFACE
SURFACE	8.625	24	J-55	168	1000	150	SURFACE
PRODUCTION	5.50	17	N-80	3370	200	280	1500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3400

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 26, 2018	1ST WILCOX	38	33			38	PUMPING			
Aug 14, 2018	VIOLA	10	36			20	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: 1ST WILCOX

Code: 202WLCX1

Class: OIL

Spacing Orders

Order No	Unit Size
671554	40

Perforated Intervals

From	To
3095	3103

Acid Volumes

1,500 GALLONS 7.5% HCL

Fracture Treatments

NONE

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No	Unit Size
671554	40

Perforated Intervals

From	To
2840	2842

Acid Volumes

750 GALLONS 15% HCL

Fracture Treatments

NONE

Formation	Top
WEWOKA UPPER	2170
CALVIN	2460
PENN BASAL UNCONFORMITY SAND	2580
HUNTON	2620
VIOLA	2800
SIMPSON DOLOMITE	2930
1ST WILCOX	3040
2ND WILCOX	3105

Were open hole logs run? Yes

Date last log run: April 10, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1140592

Status: Accepted

API NO. 123-23882
 OTC PROD. UNIT NO. 123-223424-0

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

AUG 15 2018

Form 1002A
 Rev. 2009

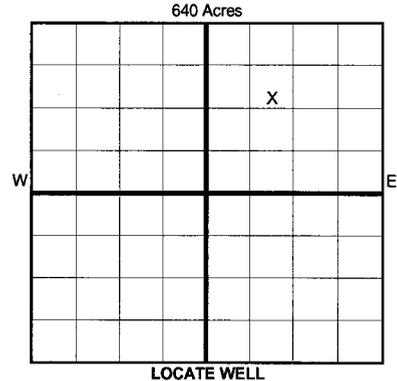
OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason) Add Viola Completion

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 4/6/18
 DRLG FINISHED DATE 4/11/18
 DATE OF WELL COMPLETION 4/23/18
 1st PROD DATE 4/24/18
 RECOMP DATE 8/14/2018
 WELL NO. 5-9
 FSL OF 1/4 SEC 1485
 FWL OF 1/4 SEC 1155
 Longitude (if known) -96.882596
 OTC/OCC OPERATOR NO. 20983-0



COUNTY PONTOTOC SEC 09 TWP 5N RGE 4E
 LEASE NAME BRAUM
 SE 1/4 SE 1/4 NW 1/4 NE 1/4 FSL OF 1/4 SEC 1485
 ELEVATION 1003 Ground 988 Latitude (if known) 34.923846
 OPERATOR NAME GULF EXPLORATION LLC
 ADDRESS 9701 N BROADWAY EXT
 CITY OKLAHOMA CITY STATE OK ZIP 73114-6316

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED Application Date 8/27/2018
 LOCATION EXCEPTION ORDER NO. 676047
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	16"	44	A242	40	500	6 CuYd	Surface	
SURFACE	8.625"	24	J55	168	1000	150	Surface	
INTERMEDIATE								
PRODUCTION	5.50"	17	N80	3370	200	280	1500	
LINER								
							TOTAL DEPTH	3,400

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 202WLCX2 202VIOL

FORMATION	1st Wilcox	Viola	
SPACING & SPACING ORDER NUMBER	671554 (40)	671554 (40)	No Frac
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil	
PERFORATED INTERVALS	3095-3096 3102-3103	2840-2842	
ACID/VOLUME	1500 Gal. 7.5% HCL	750 Gal. 15% HCL	
FRACTURE TREATMENT (Fluids/Prop Amounts)	None	None	

Min Gas Allowable OR Oil Allowable (165:10-17-7) Gas Purchaser/Measurer First Sales Date N/A

INITIAL TEST DATA

INITIAL TEST DATE	4/26/2018	8/14/2018
OIL-BBL/DAY	38	10
OIL-GRAVITY (API)	33	36
GAS-MCF/DAY	Trace	Trace
GAS-OIL RATIO CU FT/BBL	0/38	0/10
WATER-BBL/DAY	38	20
PUMPING OR FLOWING	Pumping	Pumping
INITIAL SHUT-IN PRESSURE	0	0
CHOKE SIZE	N/A	N/A
FLOW TUBING PRESSURE	ATMOS	ATMOS

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

JJ Simonsen 8/15/2018 405-840-3371
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
 9701 N. Broadway Extension Oklahoma City OK 73114
 ADDRESS CITY STATE ZIP jsimonsen@gulfexploration.com
 EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME BRAUM WELL NO. 5-9

NAMES OF FORMATIONS	TOP
Wewoka UP	2,170
Calvin	2,460
Penn Basal Unconformity Sand	2580
Hunton	2,620
Viola	2,800
Simpson Dolomite	2,930
1st Wilcox	3,040
2nd Wilcox	3,105
TD	3,400

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 4/10/2018

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:						

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length				
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:						

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length				
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:						

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length				
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:						