

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35123238820001

**Completion Report**

Spud Date: April 06, 2018

OTC Prod. Unit No.: 123-223424-0

Drilling Finished Date: April 11, 2018

**Amended**

1st Prod Date: April 24, 2018

Amend Reason: ADD VIOLA COMPLETION

Completion Date: April 23, 2018

Recomplete Date: August 14, 2018

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: BRAUM 5-9

Purchaser/Measurer: N/A

Location: PONTOTOC 9 5N 4E  
SE SE NW NE  
1485 FSL 1155 FWL of 1/4 SEC  
Latitude: 34.923846 Longitude: -96.882596  
Derrick Elevation: 1003 Ground Elevation: 988

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT  
OKLAHOMA CITY, OK 73114-6316

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	676047		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	A-242	40	500	6	SURFACE
SURFACE	8.625	24	J-55	168	1000	150	SURFACE
PRODUCTION	5.50	17	N-80	3370	200	280	1500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3400**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 26, 2018	1ST WILCOX	38	33			38	PUMPING			
Aug 14, 2018	VIOLA	10	36			20	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: 1ST WILCOX

Code: 202WLCX1

Class: OIL

##### Spacing Orders

Order No	Unit Size
671554	40

##### Perforated Intervals

From	To
3095	3103

##### Acid Volumes

1,500 GALLONS 7.5% HCL

##### Fracture Treatments

NONE

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

##### Spacing Orders

Order No	Unit Size
671554	40

##### Perforated Intervals

From	To
2840	2842

##### Acid Volumes

750 GALLONS 15% HCL

##### Fracture Treatments

NONE

Formation	Top
WEWOKA UPPER	2170
CALVIN	2460
PENN BASAL UNCONFORMITY SAND	2580
HUNTON	2620
VIOLA	2800
SIMPSON DOLOMITE	2930
1ST WILCOX	3040
2ND WILCOX	3105

Were open hole logs run? Yes

Date last log run: April 10, 2018

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### FOR COMMISSION USE ONLY

1140592

Status: Accepted

API NO. 123-23882  
OTC PROD. 123-223424-0  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

AUG 15 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

Add Viola Completion

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	PONTOTOC	SEC	09	TWP	5N	RGE	4E
LEASE NAME	BRAUM			WELL NO.	5-9		
SE 1/4	SE 1/4	NW 1/4	NE 1/4	FSL OF 1/4 SEC	1485	FWL OF 1/4 SEC	1155
ELEVATION	1003	Ground	988	Latitude (if known)	34.923846		
Derrick FL				Longitude (if known)	-96.882596		
OPERATOR NAME	GULF EXPLORATION LLC			OTC/OCC OPERATOR NO.	20983-0		
ADDRESS	9701 N BROADWAY EXT						
CITY	OKLAHOMA CITY		STATE	OK	ZIP	73114-6316	

640 Acres


LOCATE WELL

COMPLETION TYPE

SINGLE ZONE	
MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	8/27/2018
LOCATION EXCEPTION	676047
ORDER NO.	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	44	A242	40	500	6 CuYd	Surface
SURFACE	8.625"	24	J55	168	1000	150	Surface
INTERMEDIATE							
PRODUCTION	5.50"	17	N80	3370	200	280	1500
LINER							
TOTAL DEPTH							3,400

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1st Wilcox	Viola							
SPACING & SPACING ORDER NUMBER	671554 (40)	671554 (40)							No Frac
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil							
PERFORATED INTERVALS	3095-3096	2840-2842							
	3102-3103								
ACID/VOLUME	1500 Gal. 7.5% HCL	750 Gal. 15% HCL							
FRACTURE TREATMENT (Fluids/Prop Amounts)	None	None							

☒

Min Gas Allowable

OR

Oil Allowable

(165:10-17-7)

(165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

N/A

INITIAL TEST DATA

INITIAL TEST DATE	4/26/2018	8/14/2018							
OIL-BBL/DAY	38	10							
OIL-GRAVITY ( API)	33	36							
GAS-MCF/DAY	Trace	Trace							
GAS-OIL RATIO CU FT/BBL	0/38	0/10							
WATER-BBL/DAY	38	20							
PUMPING OR FLOWING	Pumping	Pumping							
INITIAL SHUT-IN PRESSURE	0	0							
CHOKE SIZE	N/A	N/A							
FLOW TUBING PRESSURE	ATMOS	ATMOS							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

JJ Simonsen

8/15/2018

405-840-3371

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

9701 N. Broadway Extension

Oklahoma City

OK

73114

jsimonsen@gulfexploration.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

## FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

BRAUM

WELL NO.

5-9

NAMES OF FORMATIONS	TOP
Wewoka UP	2,170
Calvin	2,460
Penn Basal Unconformity Sand	2580
Hunton	2,620
Viola	2,800
Simpson Dolomite	2,930
1st Wilcox	3,040
2nd Wilcox	3,105
TD	3,400

## FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 4/10/2018

Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths?Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths?Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

Other remarks:

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

## LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

## LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

## LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: