

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037250460003

Completion Report

Spud Date: June 27, 1983

OTC Prod. Unit No.: 037-02653

Drilling Finished Date: July 03, 1983

Amended

1st Prod Date: August 26, 1983

Amend Reason: RETURN TEMPORARILY ABANDONED WELL TO PRODUCTION /
CORRECT FOOTAGE PER GPS

Completion Date: August 26, 1983

Recomplete Date: June 27, 2018

Drill Type: STRAIGHT HOLE

Well Name: STROUD PRUE SAND UNIT 41-10

Purchaser/Measurer:

Location: CREEK 17 14N 7E
NE SW NW NW
920 FNL 470 FWL of 1/4 SEC
Latitude: 35.694559 Longitude: -96.59982
Derrick Elevation: 843 Ground Elevation: 833

First Sales Date:

Operator: ROVER OPERATING LLC 23934

17304 PRESTON RD STE 300
DALLAS, TX 75252-4645

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	20	K-55	528		225	SURFACE
PRODUCTION	5	14	K-55	3045		360	2411

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3045

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 05, 2018	PRUE	1.7	44			55	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: PRUE

Code: 404PRUE

Class: OIL

Spacing Orders

Order No

Unit Size

40410

UNIT

Perforated Intervals

From

To

2850

2922

Acid Volumes

1,000 GALLONS 15% NEFE

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
HOGSHOOTER	1572
LAYTON	1676
CHECKERBOARD	1970
CLEVELAND	2061
BIG LIME	2615
OSWEGO LIME	2776
OSWEGO MARKER	2816
PRUE	2846
VERDIGRIS	2927

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1140584

RECEIVED

AUG 13 2018

Form 1002A
Rev. 2009

API NO. 037-25046
OTC PROD. UNIT NO. 037-02653

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

Return TA well to production / *correct Footage*

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Creek	SEC	17	TWP	14N	RGE	07E	SPUD DATE	6/27/83
LEASE NAME	Stroud Prue Sand Unit Tr #48			WELL NO.	41-10X			DRLG FINISHED DATE	7/3/83
ELEVATION	843	Ground	833	FSE OF 1/4 SEC	4650'	FWL OF 1/4 SEC	330'	DATE OF WELL COMPLETION	8/26/83
OPERATOR NAME	Rover Operating LLC			OTC/OCC OPERATOR NO.	23934				
ADDRESS	17304 Preston Road, Suite 740								
CITY	Dallas	STATE	TX	ZIP	75252				

640 Acres

X							

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8"	20#	K55	528		225	Circ
INTERMEDIATE							
PRODUCTION	5"	14#	K55	3045		360	2411'
LINER							
				TOTAL DEPTH	3045'		

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Prue						No Frac
SPACING & SPACING ORDER NUMBER	Unitized/40410						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	2850-2922						
ACID VOLUME	1000 gal 15% NEFE						
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	8/5/2018					
OIL-BBL/DAY	1.7					
OIL-GRAVITY (API)	44.0					
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	55					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE P. O. Box 35888 ADDRESS	Connie Swan, Regulatory Administrator Tulsa CITY	NAME (PRINT OR TYPE) OK STATE	74153 ZIP	DATE 8/9/2018	PHONE NUMBER 918-621-6533
				EMAIL ADDRESS cswan@junoenergyllc.com	

TYPE OR USE SEARCH INFORMATION RECORD

LEASE NAME Stroud Prue Sand Unit

WELL NO. 45-2

NAMES OF FORMATIONS	TOP
Hogshooter	1,572
Layton	1,676
Checkerboard	1970
Cleveland	2,061
Big Lime	2,615
Oswego Lm.	2,776
Oswego Marker	2,816
Prue	2,846
Verdigris	2,927

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ___ yes ___ no

Date Last log was run _____

Was CO₂ encountered? ___ yes ___ no at what depths? _____

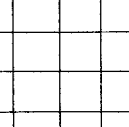
Was H₂S encountered? ___ yes ___ no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes ___ X no

If yes, briefly explain below

Other remarks:

640 Acres



A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick vertical line and a thick horizontal line. The top-left quadrant is shaded gray. The text "640 Acres" is centered above the grid.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick horizontal line and a thick vertical line. The text '640 Acres' is centered at the top of the grid.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

LATERAL #1					
SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines		FSL
1/4	1/4	1/4	1/4		FWL
Depth of Deviation		Radius of Turn	Direction		Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #2

LATERAL #2							
SEC	TWP	RGE	COUNTY				
Spot Location					Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn	Direction		Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:				

LATERAL #3

LATERAL #3						
SEC		TWP		RGE		COUNTY
Spot Location						
1/4		1/4		1/4		1/4
Feet From 1/4 Sec Lines		FSL		FWL		
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		