

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35069201770001

Completion Report

Spud Date: June 04, 2015

OTC Prod. Unit No.: 069-223734

Drilling Finished Date: August 19, 2015

1st Prod Date: July 06, 2018

Completion Date: July 06, 2018

Amended

Amend Reason: SHOW COMPLETION

Drill Type: HORIZONTAL HOLE

Well Name: LILA 3-18H17

Purchaser/Measurer:

Location: JOHNSTON 18 4S 4E
SE SE NE NE
1110 FNL 125 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 782

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
681902

Increased Density
Order No
643605

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	84.75	J-55	107			SURFACE
SURFACE	9 5/8	36	J-55	1997		510	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	16300		1830	6834

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16300

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 31, 2018	WOODFORD	514	50	1548	4957	797	FLOWING	1900	26/64	1650

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
556997	640

Perforated Intervals	
From	To
11337	16142

Acid Volumes	
18,000 GALLONS HCL	

Fracture Treatments	
276,912 BTW, 867,152 POUNDS 100 MESH, 7,058,200 POUNDS 40/70	

Formation	Top
WOODFORD	11308

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE ONLY PERMISSION ON LOCATION EXCEPTION IS AN EMERGENCY ORDER AND WILL EXPIRE IN NOVEMBER. THE OPERATOR IS REQUIRED TO HAVE ANOTHER ORDER IN PLACE BY THE TIME THIS EMERGENCY ORDER EXPIRES OR THE WELL MUST BE SHUT IN TILL ISSUE IS RESOLVED.

Lateral Holes
Sec: 17 TWP: 4S RGE: 4E County: JOHNSTON SE NE SE NE 1929 FNL 41 FEL of 1/4 SEC Depth of Deviation: 10600 Radius of Turn: 700 Direction: 98 Total Length: 5426 Measured Total Depth: 16300 True Vertical Depth: 10577 End Pt. Location From Release, Unit or Property Line: 1929

FOR COMMISSION USE ONLY
1140507
Status: Accepted

API NO. 069-20177
OTC PROD. 069-223734
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

RECEIVED

Form 1002A
Rev. 2009

AUG 06 2018

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

Show Completion

COMPLETION REPORT

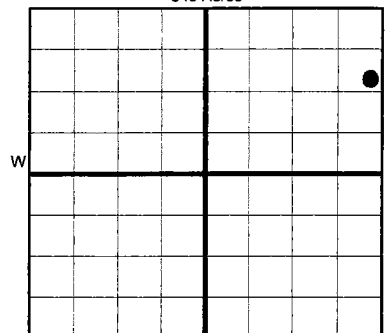
TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Johnston	SEC	18	TWP	4S	RGE	4E
LEASE NAME	Lila			WELL NO.	3-18H17		
SE 1/4	SE 1/4	NE 1/4	NE 1/4	FNL OF 1/4 SEC	1110'	FEL OF 1/4 SEC	125'
ELEVATION N Demick	Ground	782'	Latitude (if known)	34.213226°N			
Longitude (if known)	96.916081°W						
OPERATOR NAME	XTO Energy Inc.			OTC/OCC OPERATOR NO.	21003		
ADDRESS	210 Park Avenue, Suite 2350						
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73102		

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	84.75	J-55	107			Surface
SURFACE	9 5/8"	36	J-55	1997		510	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	20.23	P-110	16,300		1830	6834
LINER							
						TOTAL DEPTH	16,300'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford
SPACING & SPACING ORDER NUMBER	640: 556997
CLASS: Oil, Gas, Dry, [n], Disp, Comm Disp, Svc	Oil
PERFORATED INTERVALS	11337-16142'
ACID/VOLUME	18,000 gals HCL
FRACTURE TREATMENT (Fluids/Prop Amounts)	276,912 BTW 867,152# 100 Mesh 7,058,200# 40/70

Reported
To Fmc Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	7/31/2018
OIL-BBL/DAY	514
OIL-GRAVITY (API)	50
GAS-MCF/DAY	2548
GAS-OIL RATIO CU FT/BBL	4957
WATER-BBL/DAY	797
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	1900
CHOKE SIZE	26/64"
FLOW TUBING PRESSURE	1650 FCP

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
Debbie Waggoner	Debbie Waggoner	8/3/2018	405-319-3243
210 Park Avenue, Suite 2350	Oklahoma City Ok 73102	debbie_waggoner@xtoenergy.com	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
WOODFORD	11,308

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED _____	DISAPPROVED _____	
		2) Reject Codes _____ _____ _____ _____ _____

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

[illegible]

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

A blank 10x10 grid of squares, with a thicker border around the perimeter, intended for drawing a 10-sided polygon.

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #1										
SEC 17	TWP	4S	RGE	4E	COUNTY	Johnston				
Spot Location					Feet From 1/4 Sec Lines		FNL	1929	FEL	41
SE 1/4	NE 1/4	SE 1/4	NE 1/4							
Depth of Deviation		10,600		Radius of Turn		700.3		Direction		
						98.7°		Total Length		
								5,426		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				
16,300'				10,577'		1929' FNL & 41' FEL				

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FNL	FEL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			