

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049251550000

Completion Report

Spud Date: September 16, 2017

OTC Prod. Unit No.: 049-222245

Drilling Finished Date: October 14, 2017

1st Prod Date: November 14, 2017

Completion Date: October 21, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WHITNEY 1-27-22MXH

Purchaser/Measurer: ONEOK

Location: GARVIN 27 4N 4W
NE SW SE NE
2280 FNL 740 FEL of 1/4 SEC
Latitude: 34.791026 Longitude: -97.600383
Derrick Elevation: 1080 Ground Elevation: 1054

First Sales Date: 11/15/17

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400
TULSA, OK 74103-4060

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683539		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.50	J-55	1509		625	SURFACE
INTERMEDIATE	9.625	40.00	P-110	9106		1565	SURFACE
PRODUCTION	5.50	20.00	P-110	17631		1395	6859

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17671

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 02, 2017	SYCAMORE	1080	46	2346	2172	837	FLOWING		64/64	420

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
671191	640
683538	MULTIUNIT

Perforated Intervals

From	To
10663	17534

Acid Volumes

419 BBLS ACID

Fracture Treatments

17,543,250 LBS PROP & 355,879 BBLS FLUID
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Formation	Top
MISSISSIPPIAN	10450

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
EXCEPTION TO RULE 165:10-3-28(C)(2)(B) - 683539

Lateral Holes

Sec: 22 TWP: 4N RGE: 4W County: GARVIN

NW NE NE NE

329 FNL 375 FEL of 1/4 SEC

Depth of Deviation: 9742 Radius of Turn: 799 Direction: 358 Total Length: 6673

Measured Total Depth: 17671 True Vertical Depth: 10210 End Pt. Location From Release, Unit or Property Line: 329

FOR COMMISSION USE ONLY

Status: Accepted

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