

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073260190000

**Completion Report**

Spud Date: July 03, 2018

OTC Prod. Unit No.:

Drilling Finished Date: July 11, 2018

1st Prod Date:

Completion Date: August 08, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: WHIRLWIND SWD 1

Purchaser/Measurer:

Location: KINGFISHER 33 16N 5W  
SE SW SE SE  
215 FSL 663 FEL of 1/4 SEC  
Latitude: 35.813613 Longitude: -97.729518  
Derrick Elevation: 0 Ground Elevation: 1048

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295  
OKLAHOMA CITY, OK 73112-4275

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			125		8	SURFACE
SURFACE	9 5/8	36	J-55	460		265	SURFACE
PRODUCTION	7	29	N-80	8210		425	6300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8220**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7913	AS1X-IPC	8188	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: WILCOXCode: 202WLCXClass: DISP										
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From		To			
There are no Spacing Order records to display.					7946		8120			
Acid Volumes					Fracture Treatments					
8,064 GALLONS 15% HCL					302,316 GALLONS 20 POUNDS BORATE GEL, 45,216 GALLONS LINEAR GEL, 467,440 POUNDS 20/40 SAND					

Formation	Top
COTTAGE GROVE	5477
CHECKERBOARD	5854
BIG LIME	6292
4TH OSWEGO	6349
5TH OSWEGO	6402
VERDIGRIS	6467
PINK LIME	6583
MISSISSIPPI	6712
WOODFORD	7074
HUNTON	7136
SYLVAN	7442
VIOLA	7554
1ST WILCOX	7649
2ND WILCOX	7845
TULIP CREEK	8106

Were open hole logs run? Yes  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - UIC PERMIT NUMBER 1810710100

FOR COMMISSION USE ONLY	
Status: Accepted	1140593

API NO. 073-26019  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

AUG 14 2018

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	33	TWP	16N	RGE	05W
LEASE NAME	Whirlwind SWD			WELL NO.	1		
SE 1/4 SW 1/4 SE 1/4 SE 1/4	FSL OF 1/4 SEC	215'	FEL OF 1/4 SEC	663'			
ELEVATION N Derrick	Ground	1048'	Latitude (if known)	35.813613			
OPERATOR NAME	Hinkle Oil & Gas, Inc.			OTC/OCC OPERATOR NO.	21639		
ADDRESS	5600 N. May Avenue, Suite 295						
CITY	Oklahoma City	STATE	OK	ZIP	73112		

SPUD DATE	7/3/2018
DRLG FINISHED DATE	7/11/2018
DATE OF WELL COMPLETION	8/8/2018
1st PROD DATE	
RECOMP DATE	
Longitude (if known)	- 97.729518

640 Acres


LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16			125'		8 yds	Surface
SURFACE	9 5/8"	36#	J-55	460'		265	Surface
INTERMEDIATE							
PRODUCTION	7"	29#	N-80	8210'		425	6300'
LINER							
				TOTAL DEPTH	8220'		

PACKER @ 7913' BRAND & TYPE AS1X-IPC PLUG @ 8188' TYPE CIBP PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Wilcox		
SPACING & SPACING ORDER NUMBER	1810710100 see remarks		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal		
PERFORATED INTERVALS	7946'-8024'	(6 spf - 468 Total)	
	8035'-8120'	(6 spf - 510 Total)	
ACID/VOLUME	8064 Gal. 15% HCL		
FRACTURE TREATMENT (Fluids/Prop Amounts)	302316 Gal. 20#	BorateGel, 45216	Gal. Linear Gel
	467440# 20/40 Sand		

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

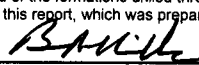
Oil Allowable

(165:10-13-3)

INITIAL TEST DATE	N/A
OIL-BBL/DAY	
OIL-GRAVITY ( API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

	Bruce A. Hinkle	8/9/2018	405-848-0924
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
5600 N. May Avenue, Suite 295	Oklahoma City OK 73112	Laurahinkle@hoagi.com	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Cottage Grove	5477" TVD
Checkerboard	5854'
Big Lime	6292'
4th Oswego	6349'
5th Oswego	6402'
Verdigris	6467'
Pink Lime	6583'
Mississippi	6712'
Woodford	7074'
Hunton	7136'
Sylvan	7442'
Viola	7554'
1st Wilcox	7649'
2nd Wilcox	7845'
Tulip Creek	8106'

LEASE NAME Whirlwind SWD WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: OCC - UIC permit #1810710100

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines		FSL	FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			