

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225120000

Completion Report

Spud Date: August 15, 2017

OTC Prod. Unit No.: 039-223762

Drilling Finished Date: December 18, 2017

1st Prod Date: May 20, 2018

Completion Date: May 19, 2018

Drill Type: HORIZONTAL HOLE

Well Name: HOSKINS 1-11-2XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CUSTER 11 14N 15W
SW SW SE SW
275 FSL 1440 FWL of 1/4 SEC
Derrick Elevation: 1750 Ground Elevation: 1720

First Sales Date: 05/20/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675329		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1475		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11200		1074	6269
PRODUCTION	5 1/2	23	P-110	24353		3290	6339

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24355

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 18, 2018	MISSISSIPPIAN	16	54	12603	787688	2040	FLOWING	6900	32/64	3902

Completion and Test Data by Producing Formation					
Formation Name: MISSISSIPPIAN		Code: 359 MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
142621	640	14619		24175	
655228	640				
669827	MULTIUNIT				
Acid Volumes		Fracture Treatments			
2159 BBLS 15% HCL ACID		411,037 BBLS OF FLUID & 19,335,062 LBS OF SAND			

Formation	Top
MISSISSIPPIAN	13192

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED

Lateral Holes
Sec: 2 TWP: 14N RGE: 15W County: CUSTER
NW NW NE NW
64 FNL 1363 FWL of 1/4 SEC
Depth of Deviation: 14078 Radius of Turn: 393 Direction: 3 Total Length: 9376
Measured Total Depth: 24355 True Vertical Depth: 14027 End Pt. Location From Release, Unit or Property Line: 64

FOR COMMISSION USE ONLY	
Status: Accepted	1139740

10/1/18
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Oil & Gas Conservation Division
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1016EZ

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Multifund:

Sec. 11: 47.04% 223762 I
Sec. 2: 52.96% 223762A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
675329

Increased Density
Order No
There are no Increased Density records to display.

Multifund: 695791
FO

SCANNED

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6/18/18 359MSSP 6900

September 21, 2018

1 of 2

E2
E2

JR