

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007244830000

Completion Report

Spud Date: December 20, 1999

OTC Prod. Unit No.:

Drilling Finished Date: January 15, 2000

Amended

1st Prod Date: February 07, 2000

Amend Reason: PERFORATE MARMATON AND ACIDIZE

Completion Date: February 06, 2000

Recomplete Date: November 01, 2017

Drill Type: STRAIGHT HOLE

Well Name: MINARS 25C

Purchaser/Measurer:

Location: BEAVER 25 5N 26E CIMARRON
NW SE NW SW
1900 FSL 890 FWL of 1/4 SEC
Latitude: 36.868164 Longitude: -100.2024
Derrick Elevation: 2544 Ground Elevation: 2530

First Sales Date:

Operator: FOUNDATION ENERGY MANAGEMENT LLC 22137

5057 KELLER SPRINGS RD STE 650
ADDISON, TX 75001-6583

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	KC50	1492		650	SURFACE
PRODUCTION	4 1/2	11.6	L80	8888		1014	5140

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8888

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		8590	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	-------------	-------------------	-------------	-------------------------	---------------	-------------------	--------------------------	------------	----------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MARMATON

Code: 404MRMN

Class: DRY

Spacing Orders

Order No	Unit Size
364932	640

Perforated Intervals

From	To
5910	5920
5980	5998
6037	6046

Acid Volumes

3600 GAL 15% HCl

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
CHECKERBOARD	5615
MARMATON	5900
CHEROKEE	6140
CHESTER	6860
TOP LOWER CHESTER/SH	7018
ST. GENEVIEVE	7274
ST. LOUIS	7390
VIOLA	8626

Were open hole logs run? Yes

Date last log run: November 01, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1138181

Status: Accepted