Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35093251110001 **Completion Report** Spud Date: January 15, 2018

OTC Prod. Unit No.: Drilling Finished Date: January 25, 2018

1st Prod Date:

First Sales Date:

Amended

Completion Date: January 25, 2018 Amend Reason: CONVERT TO DISPOSAL

Recomplete Date: July 13, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: FLYING MONKEY SWD (FLYING MONKEY PILOT 1) 1 Purchaser/Measurer:

Location: MAJOR 23 21N 9W

NW NW NE NW

251 FNL 1420 FWL of 1/4 SEC Latitude: 36.288687 Longitude: -98.13509 Derrick Elevation: 0 Ground Elevation: 1303

HINKLE OIL & GAS INC 21639 Operator:

> 5600 N MAY AVE STE 295 **OKLAHOMA CITY, OK 73112-4275**

Completion Type					
Χ	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception				
Order No				
There are no Location Exception records to display.				

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16		X-42	125		7	SURFACE
SURFACE	9 5/8	36	J-55	505		300	SURFACE
PRODUCTION	7	29	P-110	8430		400	7425

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 8435

Packer					
Depth	Brand & Type				
8112	AS1X IPC				

Plug					
Depth	Plug Type				
8376	CEMENT				

Initial Test Data

September 21, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
		•	There are r	o Initial Data	a records to disp	olay.	•			•
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: WILCO	OX		Code: 20	2WLCX	С	lass: DISP			
	Spacing Orders				Perforated I	ntervals				
Order No Unit Size			Fron	n	То					
There are no Spacing Order records to display.			8135	5	8245					
				8298	3	83	360			
	Acid Volumes		$\neg \vdash$		Fracture Tre	atments		\neg		
	8,334 GALLONS 15% HCL			39,000 GALL	ONS 20 AND 2	5 BORATE (GEL. 41.328			

Formation	Тор		
LOVELL LIME	4933		
COTTAGE GROVE	5768		
CHECKERBOARD	6268		
4TH OSWEGO	6520		
PINK LIME	6696		
CHESTER UNCONFORMITY	6870		
MANNING 1	6907		
MERAMEC	7117		
WOODFORD	7770		
SYLVAN	7840		
WILCOX	8128		

Were open hole logs run? Yes Date last log run: January 22, 2018

GALLONS LINEAR GEL, 431,420 POUNDS 20/40 SAND

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - UIC PERMIT NUMBER 1810710101

FOR COMMISSION USE ONLY

1140411

Status: Accepted

September 21, 2018 2 of 2

Form 10024

Rev 2009

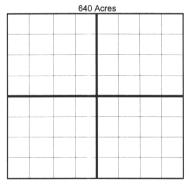
PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Lovell Lime	4933" TVD
Cottage Grove	5768'
Checkerboard	6268'
4th Oswego	6520'
Pink Lime	6696'
Chester Unconformity	6870'
Manning 1	6907'
Meramec	7117'
Woodford	7770'
Sylvan	7840'
Wilcox	8128'

LEASE NAME	Vortex SW	D	WEL	L NO	1
	FOR	R COMMIS	SION USE ONLY		
	YES NO	2) Reject (Codes		
	-0 V 100				
Were open hole logs rul Date Last log was run	n? X yes	no 1/22/2	018		
Was CO_2 encountered? Was H_2S encountered?		Y	at what depths?		
	rcumstances encountere		at mat depths.	yes X	no

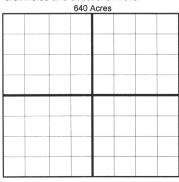
Other remarks:	OCC - UIC permit # 1810710101	
	/	



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COU	NIY			
Spot Location	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured T	otal Depth	True	e Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	
1							

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	C	OUNTY			
Spot Loc	cation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FNL	FEL
Depth of Deviation		1/4	Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical Depth	1	BHL From Lease, Unit, or Pro	operty Line:	

LATERA	L #2						
SEC	TWP	RGE	(COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		R	adius of Turn		Direction	Total Length	•
Measure	d Total Depth	Tı	rue Vertical Dep	th	BHL From Lease, Unit, or Pr	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	a trace
Measured Total Depth True Vertical De			th BHL From Lease, Unit, or Property Line:				