

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093251110001

Completion Report

Spud Date: January 15, 2018

OTC Prod. Unit No.:

Drilling Finished Date: January 25, 2018

Amended

1st Prod Date:

Amend Reason: CONVERT TO DISPOSAL

Completion Date: January 25, 2018

Recomplete Date: July 13, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: FLYING MONKEY SWD (FLYING MONKEY PILOT 1) 1

Purchaser/Measurer:

Location: MAJOR 23 21N 9W
NW NW NE NW
251 FNL 1420 FWL of 1/4 SEC
Latitude: 36.288687 Longitude: -98.13509
Derrick Elevation: 0 Ground Elevation: 1303

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16		X-42	125		7	SURFACE
SURFACE	9 5/8	36	J-55	505		300	SURFACE
PRODUCTION	7	29	P-110	8430		400	7425

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8435

Packer	
Depth	Brand & Type
8112	AS1X IPC

Plug	
Depth	Plug Type
8376	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: WILCOXCode: 202WLCXClass: DISP										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				8135			8245			
				8298			8360			
Acid Volumes				Fracture Treatments						
8,334 GALLONS 15% HCL				189,000 GALLONS 20 AND 25 BORATE GEL, 41,328 GALLONS LINEAR GEL, 431,420 POUNDS 20/40 SAND						

Formation	Top
LOVELL LIME	4933
COTTAGE GROVE	5768
CHECKERBOARD	6268
4TH OSWEGO	6520
PINK LIME	6696
CHESTER UNCONFORMITY	6870
MANNING 1	6907
MERAMEC	7117
WOODFORD	7770
SYLVAN	7840
WILCOX	8128

Were open hole logs run? Yes
Date last log run: January 22, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - UIC PERMIT NUMBER 1810710101

FOR COMMISSION USE ONLY	
Status: Accepted	1140411

API NO. 093-25111
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

JUL 17 2018

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☒ AMENDED (Reason)

Convert to Disposal COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Major	SEC	23	TWP	21N	RGE	09W	
LEASE NAME	Flying Monkey SWD						WELL NO.	1
NW 1/4 NW 1/4 NE 1/4 NW 1/4	FNL OF 1/4 SEC		251'	FWL OF 1/4 SEC		1420'	1st PROD DATE	7-13-2018
ELEVATION N Derrick	Ground	1303'	Latitude (if known)	36.288687		Longitude (if known)	-98.13509	
OPERATOR NAME	Hinkle Oil & Gas, Inc.						OTC/OCC OPERATOR NO.	21639
ADDRESS	5600 N. May Avenue, Suite 295							
CITY	Oklahoma City			STATE	OK	ZIP	73112	

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16		X42	125'		7.5 yds	Surface
SURFACE	9 5/8"	36#	J-55	505'		300	Surface
INTERMEDIATE							
PRODUCTION	7"	29#	P110	8430'		400	7425'
LINER							
TOTAL DEPTH							8435'

PACKER @ 8112' BRAND & TYPE AS1X IPC PLUG @ 8376' TYPE Cement PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Wilcox								
SPACING & SPACING ORDER NUMBER	1810710101-see remarks								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal								
PERFORATED INTERVALS	8135'-8245'	(6 spf - 660 Total)							
	8298'-8360'	(6 spf - 372 Total)							
ACID/VOLUME									
FRACTURE TREATMENT (Fluids/Prop Amounts)	8334 Gal. 15% HCL								
	189000 Gal. 20&25	BorateGel, 41328	Gal. Linear Gel						
	431420# 20/40 Sand								

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	N/A								
OIL-BBL/DAY									
OIL-GRAVITY (API)									
GAS-MCF/DAY									
GAS-OIL RATIO CU FT/BBL									
WATER-BBL/DAY									
PUMPING OR FLOWING									
INITIAL SHUT-IN PRESSURE									
CHOKE SIZE									
FLOW TUBING PRESSURE									

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Bruce A. Hinkle	DATE	7/16/2018	PHONE NUMBER	405-848-0924
5600 N. May Avenue, Suite 295	Oklahoma City OK 73112	Laurahinkle@hoagi.com			
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Vortex SWD WELL NO. 1

NAMES OF FORMATIONS	TOP
Lovell Lime	4933" TVD
Cottage Grove	5768'
Checkerboard	6268'
4th Oswego	6520'
Pink Lime	6696'
Chester Unconformity	6870'
Manning 1	6907'
Meramec	7117'
Woodford	7770'
Sylvan	7840'
Wilcox	8128'

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? X yes ___ no

Date Last log was run 1/22/2018

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below

Other remarks: OCC - UIC permit # 1810710101

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	