

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224530001

Completion Report

Spud Date: February 14, 2018

OTC Prod. Unit No.: 109-22361

Drilling Finished Date: February 27, 2018

1st Prod Date: May 09, 2018

Completion Date: July 14, 2018

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: BRITTON PARK 1

Purchaser/Measurer: FLARING GAS ON

Location: OKLAHOMA 28 13N 3W
NE SE NW SW
1979 FSL 1106 FWL of 1/4 SEC
Derrick Elevation: 1212 Ground Elevation: 1198

First Sales Date: 07/18/2018

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN
OKLAHOMA CITY, OK 73127-6002

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	42		41		4	SURFACE
SURFACE	8 5/8	24	J-55	1130	900	560	SURFACE
PRODUCTION	5 1/2	17	P-110	7478	1000	275	5550

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7500

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6762	CIBP
7020	CIBP
7290	CIBP
7330	CIBP
7352	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 06, 2018	SIMPSON DOLOMITE					38	SWAB	50		
Apr 10, 2018	SIMPSON DOLOMITE					99	SWAB	580		
Apr 11, 2018	SIMPSON DOLOMITE					22	SWAB			
Apr 12, 2018	VIOLA					38	SWAB	100		
Apr 13, 2018	PENN LOW					42	SWAB	480		
Jul 14, 2018	PENN LOW	30	33	40	1333	10	PUMPING	1000		

Completion and Test Data by Producing Formation									
Formation Name: SIMPSON DOLOMITE				Code: 202SMPSD			Class: DRY		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
671165		240		7330			7358		
Acid Volumes				Fracture Treatments					
500 GALLONS 7 1/2 NEFE HCL				NO					

Formation Name: SIMPSON DOLOMITE		Code: 202SMPSD		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
671165	240	7336	7340		
Acid Volumes		Fracture Treatments			
1,000 GALLONS 15% NEFE HCL		NO			

Formation Name: SIMPSON DOLOMITE		Code: 202SMPSD		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
671165	240	7296	7310		
Acid Volumes		Fracture Treatments			
NONE		NO			

Formation Name: VIOLA		Code: 202VIOL		Class: DRY	
Spacing Orders			Perforated Intervals		
Order No	Unit Size		From	To	
671165	240		7136	7190	
Acid Volumes			Fracture Treatments		
NONE			NO		

Formation Name: PENN LOW		Code: 401PSLVL		Class: DRY	
Spacing Orders			Perforated Intervals		
Order No	Unit Size		From	To	
671165	240		6770	6779	
Acid Volumes			Fracture Treatments		
NONE			NO		

Formation Name: PENN LOW		Code: 401PSLVL		Class: OIL	
Spacing Orders			Perforated Intervals		
Order No	Unit Size		From	To	
671165	240		6624	6698	
Acid Volumes			Fracture Treatments		
3,500 GALLONS 15% NEFE HCL, 5,000 GALLONS 20% NEFE HCL			4,000 BARRELS SLICK WATER, 56,154 POUNDS 40/70 SAND		

Formation	Top
LOWER PENN	6615
HUNTON	6940
SYLVAN	7017
VIOLA	7135
SIMPSON	7280

Were open hole logs run? Yes
Date last log run: February 28, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS WELL WAS DRILLED ON AN IRREGULAR 240 ACRE UNIT COMPRISING OF W/2 NW/4 SEC 28 AND NE/4 SEC 29-13N-3W

Bottom Holes

Sec: 29 TWP: 13N RGE: 3W County: OKLAHOMA

NE SE NE

1244 FSL 2428 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 7500 True Vertical Depth: 7000 End Pt. Location From Release, Unit or Property Line: 1244

FOR COMMISSION USE ONLY

Status: Accepted

1140427

RECEIVED

JUL 23 2018

Form 1002A
Rev. 2009

API NO. 109-22453A
OTC PROD. UNIT NO. 109-22361

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or rec

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason) _____

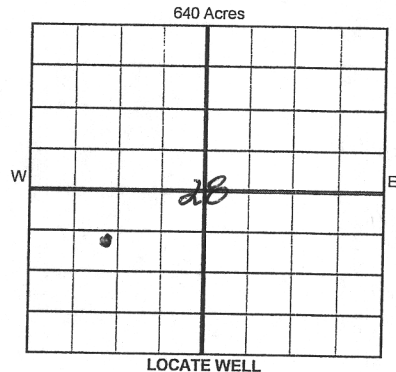
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY <u>OKLAHOMA</u>	SEC <u>28</u>	TWP <u>13N</u>	RGE <u>3W</u>	SPUD DATE <u>2/14/18</u>
LEASE NAME <u>BRITTON PARK</u>	WELL NO. <u>1</u>	DATE OF WELL COMPLETION <u>7-14-18</u>	1st PROD DATE <u>5/9/18</u>	
NE 1/4 SE 1/4 NW 1/4 SW 1/4 FSL <u>197A</u>	FWL OF 1/4 SEC <u>1106</u>	RECOMP DATE		
ELEVATION N Derrick <u>1212</u> Ground <u>1198</u>	Latitude (if known)	Longitude (if known)		
OPERATOR NAME <u>GLB EXPLORATION, INC.</u>	OTC/OCC OPERATOR N <u>18634-0</u>			
ADDRESS <u>7716 MELROSE LANE</u>				
CITY <u>OKLAHOMA CITY</u>	STATE <u>OK</u>	ZIP <u>73127</u>		



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date _____
☐ COMMINGLED
Application Date _____
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO. _____

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	42	-	41	-	4 YDS	SURFACE
SURFACE	8 5/8	24	J-55	1130	900	560	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	17	P-110	7478	1000	275	5550
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ 7352 TYPE CIBP PLUG @ 7296 TYPE CIBP TOTAL DEPTH 7500
PACKER @ _____ BRAND & TYPE _____ PLUG @ 7330 TYPE CIBP PLUG @ 7020 TYPE CIBP
COMPLETION & TEST DATA BY PRODUCING FORMATION 202 SMPSD 401PSLVL

FORMATION	SIMPSON DOLO	SIMPSON DOLO	SIMPSON DOLO	202 VIOA	LOWER PENN	LOWER PENN
SPACING & SPACING ORDER NUMBER	240 DA - 671165	240 DA - 671165	240 DA - 671165	240 DA - 671165	240 - 671165	240 - 671165
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	DRY	DRY	DRY	DRY	OIL
PERFORATED INTERVALS	7358-7330	7336-40	7296-7310	7175-90 7136-46	6770-79	6684-98 6624-40
ACID/VOLUME	500 gal 7 1/2 DEF HCL	1000 gal 15% DEF HCL	NONE	NONE	NONE	3500 GAL 15% DEF HCL
FRACTURE TREATMENT (Fluids/Prop Amounts)	NO	NO	NO	NO	NO	5000 gal 20% DEF HCL + 4000 bbls slick water + 56,154 # 40/70 SAND

Monitor
Report to
Fract Focus

INITIAL TEST DATA	Min Gas Allowable (165:10-17-7)	Oil Allowable (165:10-13-3)	Gas Purchaser/Measurer First Sales Date
INITIAL TEST DATE	4/6/18	4/10/18	4/12/18
OIL-BBL/DAY	Trace	Trace	0
OIL-GRAVITY (API)	-	-	Trace
GAS-MCF/DAY	-	Trace	0
GAS-OIL RATIO CU FT/BBL	-	-	0
WATER-BBL/DAY	38	99	22
PUMPING OR FLOWING	SWAB	SWAB	SWAB
INITIAL SHUT-IN PRESSURE	50	580	0
CHOKE SIZE	-	-	100
FLOW TUBING PRESSURE	-	-	-

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE GLENN BLUMSTEIN NAME (PRINT OR TYPE)
7716 MELROSE LANE ADDRESS
OKC CITY OK 73127
DATE 7/18/18 PHONE NUMBER 405-757-0049
EMAIL ADDRESS glb@glbexplorationinc.com

AS SUBMITTED

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME BRITTON PARK WELL NO. 1

NAMES OF FORMATIONS	TOP
LOWER PENN	6615
HURTON	6940
SYLVAN	7017
VIOLEA	7135
SIMPSON	7280

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? X yes ☐ no

Date Last log was run 2/28/18

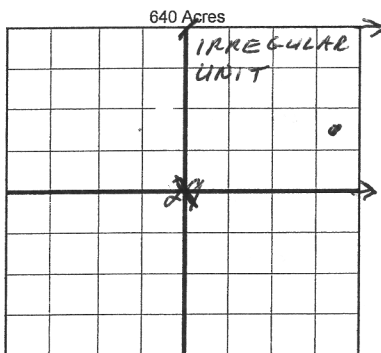
Was CO₂ encountered? ☐ yes X no at what depths? _____

Was H₂S encountered? ☐ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes X no

If yes, briefly explain below _____

Other remarks: OCC - This well was drilled on an irregular 240 acre unit comprising of W1/2 NW1/4 Sec 28 + NE1/4 Sec 29 - 13N-3W



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC <u>29</u>	TWP <u>13N</u>	RGE <u>3W</u>	COUNTY <u>OKLAHOMA</u>
Spot Location <u>NE 1/4</u>		Feet From 1/4 Sec Lines <u>1244</u>	
Measured Total Depth <u>7500</u>		FWL <u>2428</u>	
True Vertical Depth <u>7000</u>		BHL From Lease, Unit, or Property Line: <u>1244</u>	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location <u>NE 1/4</u>		Feet From 1/4 Sec Lines <u>1244</u>	
Depth of Deviation		Radius of Turn	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location <u>NE 1/4</u>		Feet From 1/4 Sec Lines <u>1244</u>	
Depth of Deviation		Radius of Turn	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location <u>NE 1/4</u>		Feet From 1/4 Sec Lines <u>1244</u>	
Depth of Deviation		Radius of Turn	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

