

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049251670000

Completion Report

Spud Date: December 04, 2017

OTC Prod. Unit No.: 049-223392

Drilling Finished Date: January 22, 2018

1st Prod Date: March 26, 2018

Completion Date: March 24, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WILEY 1-27-28XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GARVIN 27 1N 1W
NE NE SE NW
1400 FNL 2480 FWL of 1/4 SEC
Derrick Elevation: 885 Ground Elevation: 859

First Sales Date: 03/26/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672121		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1523		420	SURFACE
PRODUCTION	5 1/2	40	J-55	19489		3065	9650

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19693

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
12676	AS1-X	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 20, 2018	SYCAMORE - WOODFORD	542	49	798	1472	1832	FLOWING	1600	64/64	

Completion and Test Data by Producing Formation			
Formation Name: SYCAMORE		Code: 352SCMR	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
682000	MULTIUNIT	15610	16470
169883	640	17787	18464
Acid Volumes		Fracture Treatments	
ACIDIZED WITH WOODFORD		FRAC'D WITH WOODFORD	
Formation Name: WOODFORD		Code: 319WDFD	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
682000	MULTIUNIT	12795	15565
169883	640	16520	17737
		18511	19364
Acid Volumes		Fracture Treatments	
1179 BBLS 15% HCL AND 1155 6% HCL & 1.5% HF		364,749 BBLS OF FLUID & 13,395,110 LBS OF SAND	
Formation Name: SYCAMORE - WOODFORD		Code:	Class: OIL

Formation	Top
WOODFORD	12692
SYCAMORE	12494

Were open hole logs run? Yes

Date last log run: December 29, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED. NUNC PRO TUNC - 172043 - CORRECTING SPACING 169883 TO CLARIFY 640 ACRE DRILLING AND SPACING UNITS.

Lateral Holes

Sec: 28 TWP: 1N RGE: 1W County: GARVIN

SW SE NW NW

1285 FNL 776 FWL of 1/4 SEC

Depth of Deviation: 12503 Radius of Turn: 335 Direction: 268 Total Length: 6898

Measured Total Depth: 19693 True Vertical Depth: 12991 End Pt. Location From Release, Unit or Property Line: 776

FOR COMMISSION USE ONLY

Status: Accepted

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