### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: 35017250100000

OTC Prod. Unit No.: 01722261400000

#### Amended

Amend Reason: CORRECTED SHL

#### Drill Type: HORIZONTAL HOLE

Well Name: VICKREY 1H-32-5

Location: CANADIAN 32 11N 8W NW NW NW NW 230 FNL 240 FWL of 1/4 SEC Latitude: 35.39163469 Longitude: -98.07803913 Derrick Elevation: 1379 Ground Elevation: 1346

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2641 Spud Date: May 23, 2017 Drilling Finished Date: July 10, 2017 1st Prod Date: November 09, 2017 Completion Date: October 18, 2017

Purchaser/Measurer: ENLINK

First Sales Date: 11/09/2017

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	661783	There are no Increased Density records to display.
	Commingled		

Casing and Cement											
Туре		Si	ze Weight	Grade	Fe	et	PSI	SAX	Top of CMT		
SURFACE		9.6	25 40	J-55	1005			386	SURFACE		
INTERMEDIATE			7 29	HCP-110	107	766	385		8416		
Liner											
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth		
LINER	4.5	13.5	HCP-110	11534	0	1076	10178		10178		21712

## Total Depth: 22079

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

	Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Dec 04, 2017	MISSISSIPPIAN- WOODFORD	248	55	6673	26907	2319	FLOWING	4841	32/64	2777	

	Com	pletion and Test Da	ata by Producing Fo	ormation	
Formation N	lame: MISSISSIPIAN	Code	: 359MSSP	Class: GAS	
Torritation		0000		01233. 070	
Spacing	) Orders	Perforated Intervals			
Order No	Unit Size	F	From	То	
661782	MULTIUNIT	1	2250	12825	
659498	640	1	3424	15050	
		1	5390	21540	
Acid V	olumes		Fracture Trea	atments	
28,500 GAI	LONS HCL	16,876,1	60 LBS PROPPANT	, 374,461 BBLS FLUID	
Formation N	lame: WOODFORD	Code	e: 319WDFD	Class: GAS	
Spacing	) Orders		Perforated In	ntervals	
Order No Unit Size		F	From	То	
659498 640		1	2825	13424	
661782	661782 MULTIUNIT		5050	15390	
	2	1540	21603		
Acid V	olumes		Fracture Trea	atments	
ACIDIZED WITH T		RAC'D WITH THE N	MISSISSIPPIAN		
Formation N	lame: MISSISSIPPIAN-W(	DODFORD Code	::	Class: GAS	
Formation Top		p	Were open hole lo	ogs run? No	
NOLA		10746			
/ISSISSIPPIAN		12188	Were unusual dril	ling circumstances encounte	red? No
WOODFORD		12821	2821 Explanation:		

## Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes

Sec: 5 TWP: 10N RGE: 8W County: GRADY

NW SW SW SW

492 FSL 306 FWL of 1/4 SEC

Depth of Deviation: 11848 Radius of Turn: 266 Direction: 180 Total Length: 9812

Measured Total Depth: 22079 True Vertical Depth: 12777 End Pt. Location From Release, Unit or Property Line: 306

# FOR COMMISSION USE ONLY

Status: Accepted

1140506

