

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251420000

Completion Report

Spud Date: June 13, 2018

OTC Prod. Unit No.:

Drilling Finished Date: June 21, 2018

1st Prod Date:

Completion Date: July 14, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: YUKON YARD SWD 1

Purchaser/Measurer:

Location: CANADIAN 23 12N 6W
SW NE SE NW
1758 FNL 2129 FWL of 1/4 SEC
Latitude: 35.502978 Longitude: -97.805503
Derrick Elevation: 1333 Ground Elevation: 1322

First Sales Date:

Operator: A & A TANK TRUCK CO 15608
PO BOX 722588
3230 BART CONNER DR
NORMAN, OK 73070-8969

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	376		190	SURFACE
PRODUCTION	7	26	J-55	6256		660	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6300

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5447	ASI-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: VIRGILIANCode: 406VRGNClass: COMM DISP										
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From				To			
There are no Spacing Order records to display.			5501				5563			
			5572				5578			
			5634				5643			
			5770				5780			
			5897				5967			
			6168				6180			
Acid Volumes			Fracture Treatments							
There are no Acid Volume records to display.			There are no Fracture Treatments records to display.							

Formation	Top	Were open hole logs run? Yes
HOOVER "A"	4695	Date last log run: June 20, 2018
HOOVER "B"	4988	
ELGIN	5107	Were unusual drilling circumstances encountered? No
ENDICOTT	5499	Explanation:
TONKAWA	5767	

Other Remarks
ORDER NUMBER 1803470005

FOR COMMISSION USE ONLY	
Status: Accepted	1140433

API NO. 017-25142
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

JUL 23 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Canadian SEC 23 TWP 12N RGE 6W
LEASE NAME Yukon Yard SWD
SW 1/4 NE 1/4 SE 1/4 NW 1/4
ELEVATION 1333 Ground 1322
Derrick FL 1333
OPERATOR NAME A&A Tank Truck Co.
ADDRESS PO Box 722588
CITY Norman STATE OK ZIP 73070

SPUD DATE 6/13/18
DRLG FINISHED DATE 6/21/18
DATE OF WELL COMPLETION 7/14/18
1st PROD DATE
RECOMP DATE
Longitude (if known) -97.805503

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36#	J-55	376		190	surface
INTERMEDIATE							
PRODUCTION	7	26#	J-55	6256		660	surface
LINER							

PACKER @ 5447' BRAND & TYPE ASI-X PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
TOTAL DEPTH 6,300

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Virgilian						No Frac
SPACING & SPACING ORDER NUMBER	1803470005						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Comm Disp						
PERFORATED INTERVALS	5501-63, 5572-78						
	5634-43, 5770-80						
	5897-5967, 6168-80						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Kelly Shockley
SIGNATURE
PO Box 722588

Kelly Shockley

NAME (PRINT OR TYPE)

Norman OK 73070

ADDRESS

CITY

STATE

ZIP

7/20/18 405-364-2601

DATE PHONE NUMBER

kellys@aogllc.net

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hoover "A"	4,695
Hoover "B"	4,988
Elgin	5,107
Endicott	5,499
Tonkawa	5,767

LEASE NAME Yukon Yard SWD WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<u>X</u> yes <u> </u> no
Date Last log was run	<u>6/20/2018</u>
Was CO ₂ encountered?	<u> </u> yes <u>X</u> no at what depths? _____
Was H ₂ S encountered?	<u> </u> yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	<u> </u> yes <u>X</u> no
If yes, briefly explain below	

Other remarks: ORDER 1803470005

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth				BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn				Direction	Total Length	
Measured Total Depth				True Vertical Depth				BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn				Direction	Total Length	
Measured Total Depth				True Vertical Depth				BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn				Direction	Total Length	
Measured Total Depth				True Vertical Depth				BHL From Lease, Unit, or Property Line:		