

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087221100000

**Completion Report**

Spud Date: March 09, 2018

OTC Prod. Unit No.: 087-223561

Drilling Finished Date: April 22, 2018

1st Prod Date: May 24, 2018

Completion Date: May 24, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COLE FARMS 0916 1H

Purchaser/Measurer: ENABLE GATHERING AND  
PROCESSING

First Sales Date: 05/24/2018

Location: MCCLAIN 4 7N 4W  
SE NE SW SW  
694 FSL 1035 FWL of 1/4 SEC  
Derrick Elevation: 1325 Ground Elevation: 1216

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500  
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	680442		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1471		490	SURFACE
INTERMEDIATE	7 5/8	29.7	P-110	9904		515	949
PRODUCTION	4 1/2 / 5 1/2	13.5 / 20	P-110 / HCP-110	20593		1352	9492

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20603**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 25, 2018	WOODFORD	263	40	344	1308	6680	FLOWING	1214	128	585

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
676420	640
673630	640
679916	MULTIUNIT

Perforated Intervals	
From	To
10707	20414

Acid Volumes
32,751 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments
18,203,262 GALLONS TOTAL FLUID, 24,558,125 POUNDS TOTAL PROPPANT

Formation	Top
WOODFORD	10191

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEN SUBMITTED.

Lateral Holes
Sec: 16 TWP: 7N RGE: 4W County: MCCLAIN  NE SW SW SW  516 FSL 350 FWL of 1/4 SEC  Depth of Deviation: 9741 Radius of Turn: 936 Direction: 185 Total Length: 9926  Measured Total Depth: 20603 True Vertical Depth: 10285 End Pt. Location From Release, Unit or Property Line: 350

FOR COMMISSION USE ONLY	
Status: Accepted	1140395

API NO. 087-22110  
OTC PROD. 087-223561  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

JUL 13 2018

Form 1002A  
Rev. 2009

OKLAHOMA CORPORATION  
COMMISSION

☒ ORIGINAL  
☐ AMENDED (Reason)

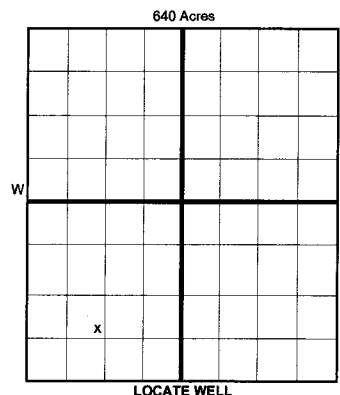
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	MCCLAIN	SEC	4	TWP	7N	RGE	4W	SPUD DATE	3/9/18
LEASE NAME	COLE FARMS 0916				WELL NO.	1H	DRLG FINISHED DATE	4/22/2018	
SE 1/4 NE 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC		694	FWL OF 1/4 SEC		1035	DATE OF WELL COMPLETION	5/24/2018	
ELEVATION	1325	Ground	1216	Latitude (if known)			1st PROD DATE	5/24/2018	
FL							Longitude (if known)		
OPERATOR NAME	EOG Resources, Inc.						OTC/OCC OPERATOR NO.	16231	
ADDRESS	3817 NW Expressway, Suite 500								
CITY	Oklahoma City	STATE	OK	ZIP	73112				



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

68044210  
-679916, 201706662  
N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1,471		490	SURFACE
INTERMEDIATE	7 5/8	29.7	P-110	9,904		515	949
PRODUCTION *	4 1/2	13.5	P-110	20593		1,352	9,492
TAPERED	5 1/2	20	HCP-110	9,067			
						TOTAL DEPTH	20,603

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD				
SPACING & SPACING ORDER NUMBER	640/679929, 676420, 673630	679916 I.D. Multistage			Monitor Report to FracFocus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL				
	10707-20414				
PERFORATED INTERVALS					
ACID/VOLUME	Total Acid - 32,751 7.5% HCL				
FRACTURE TREATMENT (Fluids/Prop Amounts)	Total Fluid - 18,203,262 gals				
	Total Prop - 24,558,125 lbs				

Min Gas Allowable (165:10-17-7)

☒

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

Enable Gathering and Processing  
5/24/2018

INITIAL TEST DATA

INITIAL TEST DATE	5/25/2018
OIL-BBL/DAY	263
OIL-GRAVITY (API)	40
GAS-MCF/DAY	344
GAS-OIL RATIO CU FT/BBL	1308
WATER-BBL/DAY	6680
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	1214
CHOKE SIZE	128
FLOW TUBING PRESSURE	585

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Joni Reeder	DATE	7/13/18	PHONE NUMBER	405-246-3100
ADDRESS	3817 NW Expressway, Suite 500	CITY	Oklahoma City	STATE	OK
		ZIP	73112	EMAIL ADDRESS	joni_reeder@eogresources.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME \_\_\_\_\_

WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
WOODFORD MD	10,191

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? \_\_\_\_\_ yes ☒ no

Date Last log was run \_\_\_\_\_ N/A

Was CO<sub>2</sub> encountered? \_\_\_\_\_ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_\_ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes ☒ no

If yes, briefly explain below: \_\_\_\_\_

Other remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
16	7N	4W	MCCLAIN
Spot Location	NE 1/4 SW 1/4 SW 1/4 SW 1/4	Feet From 1/4 Sec Lines	FSL 516 FWL 350
Depth of Deviation	9,741	Radius of Turn	936
Measured Total Depth	20,603	Direction	185
True Vertical Depth		Total Length	9,926
10,285		BHL From Lease, Unit, or Property Line: 350	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

13800 WIRELESS WAY, OKLA. CITY, OKLA. 73134 • LOCAL (405) 843-4847 • OUT OF STATE (800) 654-3219  
MCCLAIN Certificate of Authorization No. 1293 LS

694' FSL - 1035' FWL Section 4 Township 7N Range 4W I.M.

NOTE:  
The information shown herein is for construction purposes ONLY.

X=2114476  
Y=633409

X=2114447  
Y=646624

X=2114449  
Y=643992

X=2114469  
Y=641351

X=2114487  
Y=638709

X=2114482  
Y=636060

X=2111795  
Y=643977

X=2111821  
Y=638689

X=2111826  
Y=633395

X=2109143  
Y=646602

X=2109150  
Y=643958

X=2109152  
Y=641314

X=2109155  
Y=638689

X=2109165  
Y=636025

X=2109175  
Y=633381

SURFACE HOLE

EXISTING WELL

EXISTING WELL

EXISTING WELL

EXISTING WELL

EXISTING WELL

EXISTING WELL

EXISTING WELL

EXISTING WELL

BOTTOM HOLE  
(20603' MD)  
516' FSL-350' FWL  
35°04'28.8" N  
97°38'02.3" W  
35.074658590° N  
97.633976086° W  
X= 2109524  
Y= 633899

TOPOGRAPHIC  
POL  
1983

GRID  
NAD-27  
OK SOUTH  
US Feet  
0' 500' 1000'

Operator: EOG RESOURCES, INC.

Lease Name: COLE FARMS 0916 (ALT.)

Well No.: #1H

Topography & Vegetation Loc. fell in terraced pasture with wash

Good Drill Site? Yes

Reference Stakes or Alternate Location  
Stakes Set None

Best Accessibility to Location From South of St. Hwy. 74B

Distance & Direction From St. Hwy. 76 and St Hwy. Hwy. 74B, South of Blanchard, OK,  
go ± 1.0 mi. East on St. Hwy. 74B to the SW Cor. of Sec. 4-T7N-R4W

292363 Date of Drawing: April 18, 2018

Invoice # 285573A Date Staked: Dec. 11, 2017 JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION  
FURNISHED BY EOG RESOURCES, INC.

This information was gathered with a GPS receiver with ±1 foot Horiz./Vert. accuracy.