

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039225130001

**Completion Report**

Spud Date: August 18, 2017

OTC Prod. Unit No.: 039-223763

Drilling Finished Date: October 11, 2017

1st Prod Date: May 20, 2018

Completion Date: May 10, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: ROOF 1-14-23XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CUSTER 11 14N 15W  
SW SW SE SW  
275 FSL 1410 FWL of 1/4 SEC  
Derrick Elevation: 1750 Ground Elevation: 1720

First Sales Date: 05/20/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669829		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1474		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11200		1085	3632
PRODUCTION	5 1/2	23	P-110	24836		4760	18875

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24853**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 19, 2018	MISSISSIPPIAN			16879		2813	FLOWING	9600	32/64	5363

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
142621	640
669828	MULTIUNIT

Perforated Intervals

From	To
14690	24649

Acid Volumes

1796 BBLS 15% HCL ACID

Fracture Treatments

530,954 BBLS OF FLUID & 28,139,190 LBS OF SAND

Formation	Top
MISSISSIPPIAN	13202

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 23 TWP: 14N RGE: 15W County: CUSTER

S2 S2 S2 SW

29 FSL 1320 FWL of 1/4 SEC

Depth of Deviation: 14268 Radius of Turn: 354 Direction: 175 Total Length: 10163

Measured Total Depth: 24853 True Vertical Depth: 14988 End Pt. Location From Release, Unit or Property Line: 29

FOR COMMISSION USE ONLY

Status: Accepted

1139742