

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087221000000

Completion Report

Spud Date: January 23, 2018

OTC Prod. Unit No.:

Drilling Finished Date: February 05, 2018

1st Prod Date: March 20, 2018

Completion Date: March 25, 2018

Drill Type: DIRECTIONAL HOLE

Well Name: PUBLISHER 1

Purchaser/Measurer:

Location: MCCLAIN 20 5N 2W
SW NE NW SE
2274 FSL 787 FWL of 1/4 SEC
Derrick Elevation: 986 Ground Elevation: 972

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN
OKLAHOMA CITY, OK 73127-6002

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
674930

Increased Density
Order No
670802

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	42	J-55	43		6	SURFACE
SURFACE	8 5/8	24	J-55	385	800	240	SURFACE
PRODUCTION	5 1/2	17	P-110	7182	1000	100	6700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7198

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 25, 2018	PENN BASAL	16	36	45	2813		PUMPING	30		

Completion and Test Data by Producing Formation

Formation Name: PENN BASAL

Code: 401BPSLV

Class: OIL

Spacing Orders

Order No	Unit Size
599661	80
601506	NPT

Perforated Intervals

From	To
7069	7081

Acid Volumes

1,500 GALLONS 7.5% NEFE HCL

Fracture Treatments

750 BARRELS 30 POUNDS X-LINK 4% KCL WATER, 32,000 POUNDS 20/40 RESIN COATED SAND

Formation	Top
HART LIME	6970
PENN BASAL	7069
HUNTON	7083

Were open hole logs run? Yes

Date last log run: February 05, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CORE FROM 7,008' - 7,068'. OCC - THIS WELL IS LOCATED ON IRREGULAR 80 ACRE UNIT COMPRISING NE/4 SW/4 AND NW/4 SW/4 SEC 20-5N-2W.

Bottom Holes

Sec: 20 TWP: 5N RGE: 2W County: MCCLAIN

SW NE NW SE

2037 FSL 678 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 7198 True Vertical Depth: 7171 End Pt. Location From Release, Unit or Property Line: 603

FOR COMMISSION USE ONLY

Status: Accepted

1140448

API NO. 087-22100
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or ree

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
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Rule 165:10-3-25

RECEIVED

JUL 24 2018

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

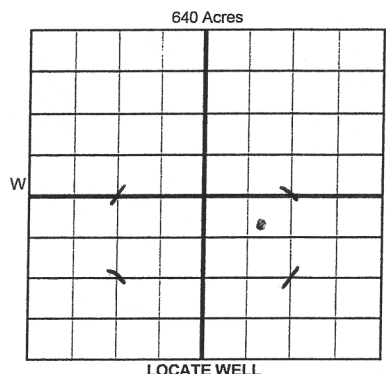
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	McClain	SEC	20	TWP	5N	RGE	2W	SPUD DATE	1/23/18
LEASE NAME	PUBLISHER	WELL NO.	1	DATE OF WELL COMPLETION	3/25/18	1st PROD DATE	3/20/18	DRLG FINISHED DATE	2/5/18
SW 1/4 NE 1/4 NW 1/4 SE 1/4	FSL 2274	FWL OF 1/4 SEC	787	RECOMP DATE					
ELEVATION N Derrick	986	Ground	972	Latitude (if known)		Longitude (if known)			
OPERATOR NAME	GLB EXPLORATION, INC.	OTC/OCC OPERATOR N	18634-0						
ADDRESS	7716 MELROSE LANE								
CITY	OKLAHOMA CITY	STATE	OK	ZIP	73127				



COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE
<input type="checkbox"/>	Application Date
<input type="checkbox"/>	COMMINGLED
<input type="checkbox"/>	Application Date
<input type="checkbox"/>	LOCATION
<input type="checkbox"/>	EXCEPTION ORDER
<input type="checkbox"/>	INCREASED DENSITY
<input type="checkbox"/>	ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	42	J-55	43	-	6'2 1/2	SURFACE
SURFACE	8 5/8	24	J-55	385	800	240	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	17	P-110	7182	1000	100	6700
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 7198

COMPLETION & TEST DATA BY PRODUCING FORMATION 401 BPSLV

FORMATION	PENN BASAL						Reported to
SPACING & SPACING	80 -						Frac Focus
ORDER NUMBER	599661	601506 NPT					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	7069-81						
ACID/VOLUME	1500 GAL 7.5% NEFENCL						
FRACTURE TREATMENT (Fluids/Prop Amounts)	750 bbls 30% X-LINK 40% KCL water. 32,000 # 20/40 RESIN COATED SAND						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	3/25/18						
OIL-BBL/DAY	16						
OIL-GRAVITY (API)	36						
GAS-MCF/DAY	45						
GAS-OIL RATIO CU FT/BBL	2813 = 1						
WATER-BBL/DAY	0						
PUMPING OR FLOWING	PUMPING						
INITIAL SHUT-IN PRESSURE	30						
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief

SIGNATURE: NAME (PRINT OR TYPE): GLENN BLUMSTEIN DATE: 3/30/18 PHONE NUMBER: 405-787-0049
ADDRESS: 7716 MELROSE LANE CITY: OKC STA: OK ZIP: 73127 EMAIL ADDRESS: glb@glbexplorationinc.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

PUBUSHER

WELL NO. 1

NAMES OF FORMATIONS	TOP
ART LIME	6970
PENN BASAL	7069
HUNTON	7083

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

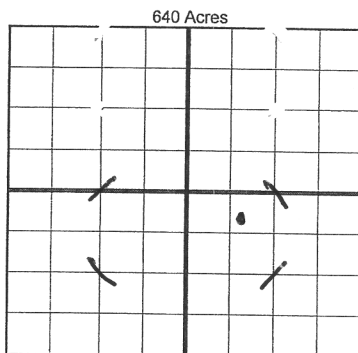
Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>2/5/18</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

~~AS OF DATE FILING FORM LOCATION EXCEPTION ORDER HAS NOT BEEN RECEIVED FROM OCC NOW ISSUED~~

CORE FROM 7008 - 7068

OCC - This well is located on irregular 80 acre unit comprising NE 1/4 SW 1/4 and NW 1/4 SW 1/4 Sec 20 - SN - 2W

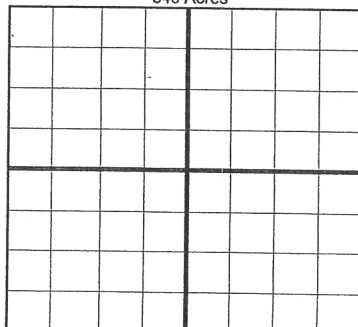


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC <u>20</u>	TWP <u>SN</u>	RGE <u>2W</u>	COUNTY <u>McCLAIN</u>
Spot Location			
<u>SW</u> 1/4	<u>NE</u> 1/4	<u>NW</u> 1/4	<u>SE</u> 1/4
Measured Total Depth <u>7198</u>		True Vertical Depth <u>7171</u>	
Feet From 1/4 Sec Lines		FSL <u>2037</u>	FWL <u>678</u>
BHL From Lease, Unit, or Property Line: <u>603</u>			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			