Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35039225130001 **Completion Report** Spud Date: August 18, 2017

OTC Prod. Unit No.: 039-223763 Drilling Finished Date: October 11, 2017

1st Prod Date: May 20, 2018

Completion Date: May 10, 2018

First Sales Date: 05/20/2018

Drill Type: HORIZONTAL HOLE

Well Name: ROOF 1-14-23XH Purchaser/Measurer: ENABLE MIDSTREAM

Location:

CUSTER 11 14N 15W SW SW SE SW

275 FSL 1410 FWL of 1/4 SEC

Derrick Elevation: 1750 Ground Elevation: 1720

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Completion Type							
Χ	Single Zone						
Multiple Zone							
	Commingled						

Location Exception
Order No
669829

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8	55	J-55	1474		840	SURFACE		
INTERMEDIATE	9 5/8	40	P-110	11200		1085	3632		
PRODUCTION	5 1/2	23	P-110	24836		4760	18875		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24853

Packer				
Depth	Brand & Type			
There are no Packe	er records to display.			

Plug					
Depth	Plug Type				
There are no Plug	records to display.				

Initial Test Data

September 21, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 19, 2018	MISSISSIPPIAN			16879		2813	FLOWING	9600	32/64	5363

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

Spacing Orders					
Order No	Unit Size				
142621	640				
669828	MULTIUNIT				

Perforated Intervals				
From	То			
14690	24649			

Acid Volumes
1796 BBLS 15% HCL ACID

Fracture Treatments
530,954 BBLS OF FLUID & 28,139,190 LBS OF SAND

Formation	Тор
MISSISSIPPIAN	13202

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED

Lateral Holes

Sec: 23 TWP: 14N RGE: 15W County: CUSTER

S2 S2 SW

29 FSL 1320 FWL of 1/4 SEC

Depth of Deviation: 14268 Radius of Turn: 354 Direction: 175 Total Length: 10163

Measured Total Depth: 24853 True Vertical Depth: 14988 End Pt. Location From Release, Unit or Property Line: 29

FOR COMMISSION USE ONLY

1139742

Status: Accepted

September 21, 2018 2 of 2

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1016EZ

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				Liner		-		
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Total Depth: 24853

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Plug				
Depth	Plug Type			
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Initial Test Data

18 359 MSSP

9600

September 21, 2018

1 of 2

FREE