

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35015232920000

**Completion Report**

Spud Date: December 20, 2017

OTC Prod. Unit No.: 015-223997

Drilling Finished Date: May 10, 2018

1st Prod Date: July 06, 2018

Completion Date: June 30, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: HARRIS QUARTER 1-7-6XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CADD0 7 12N 13W  
NW SW SE NW  
2300 FNL 1554 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1577

First Sales Date: 7/6/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673891		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	610		352	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12171		765	8477
PRODUCTION	5 1/2	26	P-110ICY	23263		4290	8554

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23271**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 25, 2018	MISSISSIPPIAN			14542		3109	FLOWING	7006	36/64	4041

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
587825	640
672406	640
673890	MULTIUNIT

Perforated Intervals

From	To
16070	23078

Acid Volumes

1643 BBLS 15% HCL ACID
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Fracture Treatments

459,208 BBLS OF FLUID & 18,330,144 LBS OF SAND
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Formation	Top
MISSISSIPPIAN	14308

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 6 TWP: 12N RGE: 13W County: CADD0

NE NW NE NW

30 FNL 1662 FWL of 1/4 SEC

Depth of Deviation: 15558 Radius of Turn: 454 Direction: 357 Total Length: 7201

Measured Total Depth: 23271 True Vertical Depth: 15668 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

Status: Accepted

1140070

10/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
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1016EZ

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Multiunit:

Sec. 7: 27.10% 223997 S  
Sec. 6: 72.90% 223997A I

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X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
673891

Increased Density
Order No
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Multiunit FD:  
688886

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Initial Test Data

7/25/18

359MSSP

7006

September 07, 2018

1 of 2

EZ, EZ

MM

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