

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045236510000

**Completion Report**

Spud Date: May 21, 2017

OTC Prod. Unit No.: 045-222483

Drilling Finished Date: June 04, 2017

1st Prod Date: October 27, 2017

Completion Date: October 27, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COFFMAN 15 2H

Purchaser/Measurer: DCP MIDSTREAM LP

Location: ELLIS 15 19N 26W  
NE NW NW NW  
250 FNL 450 FWL of 1/4 SEC  
Latitude: 36.1289333 Longitude: -99.9692167  
Derrick Elevation: 2584 Ground Elevation: 2565

First Sales Date: 10/27/2017

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350  
AUSTIN, TX 78746-6193

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	665019		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	775	980	535	SURFACE
PRODUCTION	7	26	P-110	8880	3000	400	2783

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4570	0	0	8650	13220

**Total Depth: 13280**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8490	BAKER X-NIPPLE PACKER	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 18, 2017	CLEVELAND	44	42	15	341	278	GAS LIFT	1560	44/64	280

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
100596	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

NONE
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Fracture Treatments

FRAC W/1,455,045 BBLS PROPPANT & 48,22 BBLS FLUID
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Formation	Top
CLEVELAND	8668

Were open hole logs run? Yes

Date last log run: June 01, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED. THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 8880' TO TERMINUS AT 13280', THE 4 1/2" CASING IS NOT CEMENTED.

Lateral Holes

Sec: 15 TWP: 19N RGE: 26W County: ELLIS

SE SW SW SW

205 FSL 597 FWL of 1/4 SEC

Depth of Deviation: 8031 Radius of Turn: 543 Direction: 180 Total Length: 4395

Measured Total Depth: 13280 True Vertical Depth: 8712 End Pt. Location From Release, Unit or Property Line: 205

FOR COMMISSION USE ONLY

Status: Accepted

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