

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238540000

Completion Report

Spud Date: September 22, 2017

OTC Prod. Unit No.: 011-223880

Drilling Finished Date: March 05, 2018

1st Prod Date: June 17, 2018

Completion Date: June 15, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NELDA 1-3-10XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 3 15N 13W
NE NW NW NW
255 FNL 350 FWL of 1/4 SEC
Derrick Elevation: 1802 Ground Elevation: 1772

First Sales Date: 6/17/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	668420		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1476		915	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9760		670	4850
PRODUCTION	5 1/2	23	P-110ICY	21850		4740	8392

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21864

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 07, 2018	MISS'AN - MISSISSIPPIAN (LESS CHESTER)	1886	49	12876	6827	2642	FLOWING	5845	40/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
663010	640
669229	MULTIUNIT

Perforated Intervals

From	To
11755	16622

Acid Volumes

83 BBLS 15% HCL ACID

Fracture Treatments

372,908 BBLS OF FLUID & 19,667,310 LBS OF SAND
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Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
667496	640
669229	MULTIUNIT

Perforated Intervals

From	To
16647	21677

Acid Volumes

ACIDIZED WITH MISSISSIPPIAN

Fracture Treatments

FRAC'D WITH MISSISSIPPIAN

Formation Name: MISS'AN - MISSISSIPPIAN (LESS CHESTER)

Code:

Class: OIL

Formation	Top
MISSISSIPPIAN	11692

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 10 TWP: 15N RGE: 13W County: BLAINE

SE SW SW SW

31 FSL 392 FWL of 1/4 SEC

Depth of Deviation: 11250 Radius of Turn: 452 Direction: 179 Total Length: 10109

Measured Total Depth: 21864 True Vertical Depth: 11983 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

Status: Accepted

1139780