

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015232930000

Completion Report

Spud Date: January 03, 2018

OTC Prod. Unit No.: 015-223998

Drilling Finished Date: March 31, 2018

1st Prod Date: July 06, 2018

Completion Date: July 02, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LACY JOE 1-7-18XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CADD0 7 12N 13W
SW SW SE NW
2330 FNL 1552 FWL of 1/4 SEC
Derrick Elevation: 1612 Ground Elevation: 1582

First Sales Date: 7/6/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673905		675238	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	610		352	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12182		760	7254
PRODUCTION	5 1/2	26	P-110ICY	23770		4420	7712

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23787

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 20, 2018	MISSISSIPPIAN			14322		3072	FLOWING	9759	32/64	5176

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: GAS	

Spacing Orders	
Order No	Unit Size
587825	640
672586	640
673904	MULTIUNIT

Perforated Intervals	
From	To
16059	23586

Acid Volumes	
1809 BBLS 15% HCL ACID	

Fracture Treatments	
508,292 BBLS OF FLUID & 19,201,786 LBS OF SAND	

Formation	Top
MISSISSIPPIAN	14317

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes
Sec: 18 TWP: 12N RGE: 13W County: CADDO SW SW SE SW 30 FSL 1528 FWL of 1/4 SEC Depth of Deviation: 15359 Radius of Turn: 535 Direction: 181 Total Length: 7728 Measured Total Depth: 23787 True Vertical Depth: 16321 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY	
Status: Accepted	1140069

10/1/18
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Oil & Gas Conservation Division
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1016EZ

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Multinut:

Sec. 7: 32.52% 223997 S

Sec. 18: 67.48% 223998 I

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	Multiple Zone
	Commingled

Location Exception
Order No
673905

Increased Density
Order No
675238

Multinut FO:
688722

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Initial Test Data

September 07, 2018

7/20/18

359 M55P

9759

1 of 2

EZ EZ

mm

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Class: GAS

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