Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35015232930000

OTC Prod. Unit No.: 015-223998

Completion Report

Spud Date: January 03, 2018

Drilling Finished Date: March 31, 2018 1st Prod Date: July 06, 2018 Completion Date: July 02, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LACY JOE 1-7-18XHM

Location: CADDO 7 12N 13W SW SW SE NW 2330 FNL 1552 FWL of 1/4 SEC Derrick Elevation: 1612 Ground Elevation: 1582

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 7/6/2018

	Completion Type	Location Exception] [Increased Density
Х	Single Zone	Order No	1 [Order No
	Multiple Zone	673905] [675238

Commingled

Casing and Cement														
т	Туре			Weight	Grade	Fe	Feet PSI		SAX	Top of CMT				
SURFACE			13 3/8	55	J-55	J-55 610			352	SURFACE				
INTERMEDIATE			9 5/8	40	P-110	12182			760	7254				
PRODUCTION			5 1/2	26	P-110ICY	23770			4420	7712				
Liner														
Туре	Type Size Weight Gra				Length	PSI	SAX	Тор	Depth	Bottom Depth				
	•		•	There are	no Liner record	s to displa	ay.	•		•				

Total Depth: 23787

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data

Test Date	Formation		Oil BL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Jul 20, 2018	MISSISSIPPIAN				14322		3072	FLOWING	9759	32/64	5176		
			Cor	npletion and	I Test Data k	by Producing F	ormation	•					
	Formation Nan	ne: MISSISSIP	PIAN		Code: 35	9MSSP	С	lass: GAS					
	Spacing O	rders				Perforated In	ntervals						
Orde	Order No Unit Size				Fron	n 🛛	1	о					
5878	825	640			1605	9	23	586					
672	672586 640					I							
673904 MULTIUNIT													
	Acid Volu	imes			Fracture Treatments								
	1809 BBLS 15%	HCL ACID		50	508,292 BBLS OF FLUID & 19,201,786 LBS OF SAND								
Formation			Т	ор	Were open hole logs run? No								
MISSISSIPPIA	N				14317 Date last log run:								
					Were unusual drilling circumstances encountered? No Explanation:								
Other Remark	e												
	S DCUMENT IS AC										<u></u>		
	RDERS HAVE BE												

SW SW SE SW

30 FSL 1528 FWL of 1/4 SEC

Depth of Deviation: 15359 Radius of Turn: 535 Direction: 181 Total Length: 7728

Measured Total Depth: 23787 True Vertical Depth: 16321 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

Status: Accepted

1140069

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

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Form 1002A

1016EZ

API	No.: \$5015232930000				Com	pletion Rep	oort			Spud Date: January 03, 2018						
OT	C Prod. Unit No.: 015-223998	В		Drilling Finished Date: March 31, 2018 1st Prod Date: July 06, 2018												
									Com	pletion Da	ite: July 02	2, 2018				
Dri	II Type: HORIZONTAL H	IOLE														
We	II Name: LACY JOE 1-7-18X	НМ		Purchaser/Measurer: ENA							ENABLE N	MIDSTREAM				
Loc	ation: CADDO 7 12N								First Sales	Date: 7/6/2	2018					
	SW SW SE N 2330 FNL 1552 F Derrick Elevation: 1 erator: CONTINENTAL RE PO BOX 269000 20 N BROADWAY OKLAHOMA CITY	WL of 1/4 SEC 612 Ground E	Elevation: 1	582	Mut	finit	() ()									
On	erator: CONTINENTAL RE	SOURCESING	3186		(Ser. 7	- 3	2.52	90 22	3997	75					
Opt	PO BOX 269000		0100			Jeri	1. 1	7 /A	9 77	2993	T					
	OKLAHOMA CITY,	OK 73126-900	0		-	Sec, N	816	1.90	10 12	5110						
	Completion Type		Locat	ion Ex	cception			Increased Density								
X	Single Zone		Order No Order No													
	Multiple Zone			67390	05			675238								
	Commingled															
1.4	iumit FO:	Casing and Cement														
Uu	iumit FO: 688722	Type SURFACE			Size	Weight	Gra	ade	Feet	PSI	SAX	Top of CMT				
	60000				13 3/8	55	J-	55	610		352	SURFACE				
		INTER	MEDIATE		9 5/8	40	P-'	110 12182			760	7254				
		PROE	DUCTION		5 1/2	26	P-11	0ICY	23770		4420	7712				
		Liner														
		Туре	Size	Wei	Weight Grade L			ength PSI SA		X Top Depth		Bottom Dept				
					I	There are i	no Liner	records	to display.							
		L									Total	Depth: 2378				
		Packer							P	lug						

 Depth
 Brand & Type
 Depth
 Plug Type

 There are no Packer records to display.
 There are no Plug records to display.
 There are no Plug records to display.

Initial Test Data

20/18 359 MSSP

September 07, 2018

Et EZ

1

1 of 2

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Test Date	st Date Formation		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure				
Jul 20, 2018	MISSISSI	PPIAN			14322		3072	FLOWING	9759	32/64	5176				
			Coi	npletion and	d Test Data	by Producing F	ormation								
	Formation N	ame: MISSI	SSIPPIAN		Code: 35	59MSSP	С	lass: GAS							
	Spacing	Orders				Perforated I	ntervals								
Orde	r No	U	nit Size		Fror	n	٦	Го							
5878	825 (7)		640		1605	9	23	586							
672	586 (18)		640												
673	904	MU	ILTIUNIT												
	Acid Vo	lumes			Fracture Treatments										
	1809 BBLS 15	6% HCL ACI	D	5	508,292 BBLS OF FLUID & 19,201,786 LBS OF SAND										
Formation			т	ор		Vere open hole	logs run? No								
MISSISSIPPIA	N					Date last log run	- T								
3						Vere unusual dr Explanation:	illing circums	tances encou	untered? No						
						•									
Other Remark	s														
OCC - THIS DO MULTIUNIT OF			BASED ON	THE DATA S	UBMITTED	NEITHER THE	FINAL LOCA	TION EXCE	PTION NOR	THE FIN	AL				
	KDEKS HAVE E	SEEN SUBI	IIIIED.												

Lateral Holes

Sec: 18 TWP: 12N RGE: 13W County: CADDO

SW SW SE SW

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30 FSL 1528 FWL of 1/4 SEC

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