## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073257100000 **Completion Report** Spud Date: September 13, 2017

OTC Prod. Unit No.: 073-223693 Drilling Finished Date: October 08, 2017

1st Prod Date: May 19, 2018

Completion Date: May 19, 2018

First Sales Date:

**Drill Type: HORIZONTAL HOLE** 

Well Name: SHOWBOAT 10\_3-16N-9W 3HX Purchaser/Measurer:

KINGFISHER 10 16N 9W SE SE SW SW Location:

236 FSL 1054 FWL of 1/4 SEC

Derrick Elevation: 1193 Ground Elevation: 1163

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

**OKLAHOMA CITY, OK 73102-5015** 

	Completion Type					
X Single Zone						
Multiple Zone						
		Commingled				

Location Exception	
Order No	
672000	
Order No	

Increased Density
Order No
670769

Casing and Cement									
Type Size Weight Grade Feet PSI SAX					Top of CMT				
CONDUCTOR	20	106.5#	K-55	60			SURFACE		
SURFACE	9 5/8	40#	J-55	1978		570	SURFACE		
PRODUCTION	5 1/2	20#	P-110EC	19251		2670	1400		

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 19251

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
19157	PBTD (CEMENT PLUG)				
19046	ALUMINUM BRIDGE PLUG				

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 01, 2018	MISSISSIPPIAN	489	43	1069	2186	4123	PUMPING	1349		

#### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
644910	640				
671999	MULTIUNIT				

Perforated Intervals				
From	То			
9375	19036			

Acid Volumes

NO ACID (64 STAGES)

Fracture Treatments
368,431 BBLS FLUID (64 STAGES)
20,906,441 LBS PROPPANT (64 STAGES)

Formation	Тор
MISSISSIPPIAN	9202

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### **Lateral Holes**

Sec: 3 TWP: 16N RGE: 9W County: KINGFISHER

NW NW NE NW

51 FNL 1523 FWL of 1/4 SEC

Depth of Deviation: 8794 Radius of Turn: 423 Direction: 1 Total Length: 10034

Measured Total Depth: 19251 True Vertical Depth: 8998 End Pt. Location From Release, Unit or Property Line: 51

# FOR COMMISSION USE ONLY

1139322

Status: Accepted

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