

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049251870001

**Completion Report**

Spud Date: March 12, 2018

OTC Prod. Unit No.: 049-223892

Drilling Finished Date: May 08, 2018

1st Prod Date: June 19, 2018

Completion Date: June 16, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LYLE 4-30-19XHS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GARVIN 31 3N 4W  
N2 N2 NE NW  
315 FNL 1980 FWL of 1/4 SEC  
Derrick Elevation: 1093 Ground Elevation: 1066

First Sales Date: 6/20/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
674566

Increased Density
Order No
675540
675640

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1515		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12846		905	4530
PRODUCTION	5 1/2	23	P-110 ICY	23971		2540	12300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23975**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 30, 2018	SPRINGER	1190	45	1960	1647	1676	FLOWING	4300	28/64	

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
131585	640
675243	MULTIUNIT

Perforated Intervals

From	To
13578	23799

Acid Volumes

2202 BBLS 15% HCL ACID
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Fracture Treatments

416,390 BBLS OF FLUID & 15,691,060 LBS OF SAND
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Formation	Top
SPRINGER	11955

Were open hole logs run? No  
 Date last log run:  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED

Lateral Holes

Sec: 19 TWP: 3N RGE: 4W County: GARVIN  
  
 NE NE NE NW  
  
 30 FNL 2630 FWL of 1/4 SEC  
  
 Depth of Deviation: 12979 Radius of Turn: 352 Direction: 1 Total Length: 10397  
  
 Measured Total Depth: 23975 True Vertical Depth: 13106 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

Status: Accepted

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