

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073258370000

**Completion Report**

Spud Date: January 26, 2018

OTC Prod. Unit No.: 073-223550-0-0000

Drilling Finished Date: February 05, 2018

1st Prod Date: May 27, 2018

Completion Date: April 06, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: RED QUEEN 1506 4-1MH

Purchaser/Measurer:

Location: KINGFISHER 1 15N 6W  
N2 N2 N2 NW  
314 FNL 1320 FWL of 1/4 SEC  
Latitude: 35.811933 Longitude: -97.793746  
Derrick Elevation: 0 Ground Elevation: 1131

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |  |
|--------------------|--|
| Order No           |  |
| 680928             |  |

| Increased Density |  |
|-------------------|--|
| Order No          |  |
| 670442            |  |

| Casing and Cement |        |        |       |      |     |     |            |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type              | Size   | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR         | 16"    |        | X42   | 125  |     |     |            |
| SURFACE           | 9 5/8" | 36#    | J55   | 417  |     | 300 | SURFACE    |
| PRODUCTION        | 7"     | 29#    | P110  | 7466 |     | 285 | 4963       |

| Liner |        |        |       |        |     |     |           |              |
|-------|--------|--------|-------|--------|-----|-----|-----------|--------------|
| Type  | Size   | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2" | 13.5#  | P110  | 4891   | 0   | 0   | 7262      | 12153        |

**Total Depth: 12155**

| Packer |              |
|--------|--------------|
| Depth  | Brand & Type |
| 7216   | ASIII        |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation                    | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jun 25, 2018 | MISSISSIPPIAN (LESS CHESTER) | 157         | 39                | 520         | 3312                    | 467           | GAS LIFT          |                          | OPEN       | 142                  |

|  |                |
|--|----------------|
| <b>Completion and Test Data by Producing Formation</b> |                |
| Formation Name: MISSISSIPPIAN (LESS CHESTER)           | Code: 359MSNLC |
| Class: OIL   |                |

| Spacing Orders |           |
|----------------|-----------|
| Order No       | Unit Size |
| 657499         | 640       |
| 662467         | CONFIRM   |

| Perforated Intervals                             |    |
|--|----|
| From   | To |
| There are no Perf. Intervals records to display. |    |

| Acid Volumes      |  |
|-------------------|--|
| 1096 BBLS 15% HCL |  |

| Fracture Treatments                                    |  |
|--|--|
| 218,497 BBLS SLICKWATER<br>6,001,170 LBS SAND PROPPANT |  |

| Formation     | Top  |
|---------------|------|
| TOPEKA        | 4300 |
| COTTAGE GROVE | 5938 |
| CHECKERBOARD  | 6305 |
| BIG LIME      | 6744 |
| OSWEGO        | 6791 |
| VERDIGRIS     | 6914 |
| PINK LIME     | 7043 |
| MISSISSIPPIAN | 7218 |

Were open hole logs run? No  
 Date last log run:

Were unusual drilling circumstances encountered? No  
 Explanation:

|   |
|---|
| <b>Other Remarks</b>  |
| THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7466' TO TERMINUS @ 12155'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THE ORDER 671853 IS EXCEPTION TO THE RULE 165:10-3-28. |

|   |
|---|
| <b>Lateral Holes</b>  |
| Sec: 1 TWP: 15N RGE: 6W County: KINGFISHER<br><br>SE   SW   SE   SW<br><br>169 FSL   1880 FWL of 1/4 SEC<br><br>Depth of Deviation: 6683 Radius of Turn: 625 Direction: 178 Total Length: 4472<br><br>Measured Total Depth: 12155 True Vertical Depth: 7301   End Pt. Location From Release, Unit or Property Line: 169 |

|                                |
|--------------------------------|
| <b>FOR COMMISSION USE ONLY</b> |
| 1139969                        |
| Status: Accepted               |