

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259910000

Completion Report

Spud Date: May 11, 2018

OTC Prod. Unit No.: 073-223873-0-0000

Drilling Finished Date: May 21, 2018

1st Prod Date: July 16, 2018

Completion Date: July 05, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LANKARD 1706 5-34MH

Purchaser/Measurer:

Location: KINGFISHER 27 17N 6W
NW SW SE SW
349 FSL 1601 FWL of 1/4 SEC
Latitude: 35.913558 Longitude: -97.830384
Derrick Elevation: 0 Ground Elevation: 1046

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	685367		671559	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	95			
SURFACE	9 5/8"	36#	J55	468		265	SURFACE
PRODUCTION	7"	29#	P110	7584		280	4636

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5443	0	0	7075	12518

Total Depth: 12520

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7019	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 14, 2018	MISSISSIPPIAN (LESS CHESTER)	295	39	912	3092	520	GAS LIFT		OPEN	121

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
652716	640
654076	CONFIRM

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

831 BBLs 15% HCL

Fracture Treatments

217,145 BBLs SLICKWATER 5,794,480 LBS SAND PROPPANT
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Formation	Top
TOPEKA	4136
COTTAGE GROVE	5776
CHECKERBOARD	6129
BIG LIME	6448
OSWEGO	6541
VERDIGRIS	6697
PINK LIME	6815
MISSISSIPPIAN	7102

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7584' TO TERMINUS @ 12520'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 34 TWP: 17N RGE: 6W County: KINGFISHER

SW SE SE SW

170 FSL 2089 FWL of 1/4 SEC

Depth of Deviation: 6613 Radius of Turn: 823 Direction: 176 Total Length: 4747

Measured Total Depth: 12520 True Vertical Depth: 7241 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

Status: Accepted

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