

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259270000

Completion Report

Spud Date: March 13, 2018

OTC Prod. Unit No.: 073-223771-0-0000

Drilling Finished Date: March 24, 2018

1st Prod Date: July 03, 2018

Completion Date: June 09, 2018

Drill Type: HORIZONTAL HOLE

Well Name: MACKEY 1706 1-1MH

Purchaser/Measurer:

Location: KINGFISHER 12 17N 6W
NE NE NW NE
296 FNL 1500 FEL of 1/4 SEC
Latitude: 35.969813 Longitude: -97.787136
Derrick Elevation: 0 Ground Elevation: 1085

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686774		671927	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		J55	125			
SURFACE	9 5/8"	36#	J55	416		300	SURFACE
PRODUCTION	7"	29#	P110	7398		280	4450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5447	0	0	6996	12443

Total Depth: 12445

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6975	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 01, 2018	MISSISSIPPIAN	214	39	864	4037	1199	GAS LIFT		OPEN	148

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
613841	320

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

1317 BBLS 15% HCL

Fracture Treatments

238,648 BBLS SLICKWATER 6,433,940 LBS SAND PROPPANT
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Formation	Top
TOPEKA	4018
COTTAGE GROVE	5652
CHECKERBOARD	6043
BIG LIME	6272
OSWEGO	6358
VERDIGRIS	6513
PINK LIME	6627
MISSISSIPPIAN	6855

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7398' TO TERMINUS @ 12445'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THE 320 ACRE SPACING ORDER COVERS THE E2 SEC 1-17N-6W.

Lateral Holes

Sec: 1 TWP: 17N RGE: 6W County: KINGFISHER

NE NW NW NE

171 FNL 2307 FEL of 1/4 SEC

Depth of Deviation: 6481 Radius of Turn: 666 Direction: 360 Total Length: 4973

Measured Total Depth: 12445 True Vertical Depth: 6997 End Pt. Location From Release, Unit or Property Line: 171

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1140174

Status: Accepted