

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259260000

Completion Report

Spud Date: March 31, 2018

OTC Prod. Unit No.: 073-223810-0-0000

Drilling Finished Date: April 15, 2018

1st Prod Date: July 12, 2018

Completion Date: June 15, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LG GREENE 1706 5-1MH

Purchaser/Measurer:

Location: KINGFISHER 1 17N 6W
SE SE SW SW
288 FSL 1113 FWL of 1/4 SEC
Latitude: 35.971465 Longitude: -97.796296
Derrick Elevation: 0 Ground Elevation: 1099

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	685558		676247	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	413		300	SURFACE
PRODUCTION	7"	29#	P110	7723		285	4114

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5368	0	0	7405	12773

Total Depth: 12775

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7358	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 10, 2018	MISSISSIPPIAN	128	39	385	3008	935	GAS LIFT		OPEN	116

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
675414	320
672974	CONFIRM

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

3408 BBLS 15% HCL

Fracture Treatments

259,454 BBLS SLICKWATER 5,743,080 LBS SAND PROPPANT
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Formation	Top
CHECKERBOARD	6155
BIG LIME	6391
OSWEGO	6472
VERDIGRIS	6635
PINK LIME	6745
MISSISSIPPIAN	6866

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7723' TO TERMINUS @ 12775'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THE 320 ACRE SPACING UNIT COVERS THE W2 SEC 1-17N-6W.

Lateral Holes

Sec: 1 TWP: 17N RGE: 6W County: KINGFISHER

NW NE NE NW

171 FNL 342 FEL of 1/4 SEC

Depth of Deviation: 6616 Radius of Turn: 725 Direction: 6 Total Length: 4921

Measured Total Depth: 12775 True Vertical Depth: 7270 End Pt. Location From Release, Unit or Property Line: 171

FOR COMMISSION USE ONLY

Status: Accepted

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