

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259570000

Completion Report

Spud Date: March 28, 2018

OTC Prod. Unit No.: 073-223743-0-0000

Drilling Finished Date: April 08, 2018

1st Prod Date: June 28, 2018

Completion Date: June 09, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SAWGRASS 1705 8-32MH

Purchaser/Measurer:

Location: KINGFISHER 32 17N 5W
SE SE SW SE
260 FSL 1500 FEL of 1/4 SEC
Latitude: 35.898613 Longitude: -97.751682
Derrick Elevation: 0 Ground Elevation: 984

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	685570		670136	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X48	125			
SURFACE	9 5/8"	36#	J55	416		300	SURFACE
PRODUCTION	7"	29#	P110	7265		285	4430

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5227	0	0	6951	12178

Total Depth: 12180

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6903	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 27, 2018	MISSISSIPPIAN (LESS CHESTER)	103	39	384	3728	927	GAS LIFT		OPEN	109

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
656344	640

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
1127 BBLS 15% HCL	

Fracture Treatments	
227,998 BBLS SLICKWATER 6,216,561 LBS SAND PROPPANT	

Formation	Top
COTTAGE GROVE	5602
CHECKERBOARD	5957
BIG LIME	6291
OSWEGO	6370
VERDIGRIS	6525
PINK LIME	6641
MISSISSIPPIAN	6780

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7265' TO TERMINUS @ 12180'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THE ORDER 669581 IS EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes
Sec: 32 TWP: 17N RGE: 5W County: KINGFISHER NW NE NW NE 173 FNL 1872 FEL of 1/4 SEC Depth of Deviation: 6346 Radius of Turn: 692 Direction: 359 Total Length: 4804 Measured Total Depth: 12180 True Vertical Depth: 6870 End Pt. Location From Release, Unit or Property Line: 173

FOR COMMISSION USE ONLY	
Status: Accepted	1140167