

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259920000

Completion Report

Spud Date: April 16, 2018

OTC Prod. Unit No.: 073-223874-0-0000

Drilling Finished Date: April 29, 2018

1st Prod Date: July 16, 2018

Completion Date: July 03, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LANKARD 1706 7-34MH

Purchaser/Measurer:

Location: KINGFISHER 27 17N 6W
SW SW SE SW
309 FSL 1601 FWL of 1/4 SEC
Latitude: 35.913448 Longitude: -97.830385
Derrick Elevation: 0 Ground Elevation: 1046

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	685476		671559	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	459		300	SURFACE
PRODUCTION	7"	29#	P110	7961		280	5010

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5489	0	0	7399	12888

Total Depth: 12890

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7366	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 14, 2018	MISSISSIPPIAN (LESS CHESTER)	164	39	275	1677	1000	GAS LIFT		OPEN	115

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
652716	640
654076	CONFIRM

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
1036 BBLS 15% HCL	

Fracture Treatments	
237,875 BBLS SLICKWATER 5,808,220 LBS SAND PROPPANT	

Formation	Top
TOPEKA	4145
COTTAGE GROVE	5779
CHECKERBOARD	6133
BIG LIME	6451
OSWEGO	6548
VERDIGRIS	6702
PINK LIME	6816
MISSISSIPPIAN	7053

Were open hole logs run? No
 Date last log run:

Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7961' TO TERMINUS @ 12890'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 34 TWP: 17N RGE: 6W County: KINGFISHER SE SE SW SW 169 FSL 1289 FWL of 1/4 SEC Depth of Deviation: 6895 Radius of Turn: 748 Direction: 180 Total Length: 4888 Measured Total Depth: 12890 True Vertical Depth: 7501 End Pt. Location From Release, Unit or Property Line: 169

FOR COMMISSION USE ONLY	
Status: Accepted	1140353