

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258470000

Completion Report

Spud Date: January 20, 2018

OTC Prod. Unit No.: 073-223617-0-0000

Drilling Finished Date: January 30, 2018

1st Prod Date: June 22, 2018

Completion Date: April 07, 2018

Drill Type: HORIZONTAL HOLE

Well Name: ODIE 1606 4-12MH

Purchaser/Measurer:

Location: KINGFISHER 12 16N 6W
NW NW NE NW
248 FNL 1399 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1054

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	682774		670261	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	P110	421		300	SURFACE
PRODUCTION	7"	29#	P110	7195		285	4423

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5065	0	0	7035	12100

Total Depth: 12102

Packer	
Depth	Brand & Type
6976	ASIII

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 21, 2018	MISSISSIPPIAN (LESS CHESTER)	118	39	673	5703	972	GAS LIFT		OPEN	139

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
658185	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

1273 BBLS 15% HCL

Fracture Treatments

254,067 BBLS SLICKWATER 7,006,165 LBS SAND PROPPANT
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Formation	Top
COTTAGE GROVE	5748
CHECKERBOARD	6095
BIG LIME	6471
OSWEGO	6539
VERDIGRIS	6689
PINK LIME	6811
MISSISSIPPIAN	7005

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7195' TO TERMINUS @ 12102'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 12 TWP: 16N RGE: 6W County: KINGFISHER SE SE SW SW 170 FSL 1206 FWL of 1/4 SEC Depth of Deviation: 6428 Radius of Turn: 653 Direction: 178 Total Length: 4634 Measured Total Depth: 12102 True Vertical Depth: 7065 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY
Status: Accepted
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