

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257570000

Completion Report

Spud Date: October 06, 2017

OTC Prod. Unit No.: 073-223296-0-0000

Drilling Finished Date: October 21, 2017

1st Prod Date: April 08, 2018

Completion Date: March 25, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LIL SEBASTIAN 1606 1-24MH

Purchaser/Measurer:

Location: KINGFISHER 24 16N 6W
NW NW NE NE
195 FNL 1317 FEL of 1/4 SEC
Latitude: 35.85574 Longitude: -97.78483
Derrick Elevation: 0 Ground Elevation: 1070

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	674799		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	P110	419		300	SURFACE
PRODUCTION	7"	29#	P110	7610		360	3505

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5112	0	0	7426	12538

Total Depth: 12540

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7395	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 07, 2018	MISSISSIPPIAN (LESS CHESTER)	558	39	1554	2785	609	GAS LIFT		OPEN	182

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
665108	640

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
1225 BBLS 15% HCL	

Fracture Treatments	
285,433 BBLS SLICKWATER 6,909,060 LBS SAND PROPPANT	

Formation	Top
TOPEKA	4208
COTTAGE GROVE	5034
CHECKERBOARD	6278
OSWEGO	6697
VERDIGRIS	6858
PINK LIME	6971
MISSISSIPPIAN	7097

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7610' TO TERMINUS @ 12540'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 24 TWP: 16N RGE: 6W County: KINGFISHER SE SE SE SW 172 FSL 2637 FEL of 1/4 SEC Depth of Deviation: 6887 Radius of Turn: 667 Direction: 179 Total Length: 4642 Measured Total Depth: 12540 True Vertical Depth: 7369 End Pt. Location From Release, Unit or Property Line: 172

FOR COMMISSION USE ONLY	
Status: Accepted	1139819