

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259580000

Completion Report

Spud Date: April 11, 2018

OTC Prod. Unit No.: 073-223741-0-0000

Drilling Finished Date: April 21, 2018

1st Prod Date: June 27, 2018

Completion Date: June 11, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SAWGRASS 1705 10-32MH

Purchaser/Measurer:

Location: KINGFISHER 32 17N 5W
SE SE SW SE
280 FSL 1500 FEL of 1/4 SEC
Latitude: 35.898668 Longitude: -97.751682
Derrick Elevation: 0 Ground Elevation: 985

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	685572		670136	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X48	125			
SURFACE	9 5/8"	36#	J55	417		400	SURFACE
PRODUCTION	7"	29#	P110	7302		285	4541

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5231	0	0	6982	12213

Total Depth: 12215

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6937	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 26, 2018	MISSISSIPPIAN (LESS CHESTER)	205	39	618	2015	780	GAS LIFT		OPEN	150

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
656344		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
1149 BBLS 15% HCL				231,462 BBLS SLICKWATER 6,192,650 LBS SAND PROPPANT					

Formation	Top
TOPEKA	4012
COTTAGE GROVE	5662
CHECKERBOARD	6026
BIG LIME	6360
OSWEGO	6440
VERDIGRIS	6597
PINK LIME	6711
MISSISSIPPIAN	6850

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7302' TO TERMINUS @ 12215'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 32 TWP: 17N RGE: 5W County: KINGFISHER NW NE NE NE 170 FNL 367 FEL of 1/4 SEC Depth of Deviation: 6434 Radius of Turn: 650 Direction: 360 Total Length: 4704 Measured Total Depth: 12215 True Vertical Depth: 6833 End Pt. Location From Release, Unit or Property Line: 170

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<div>Status: Accepted</div> <div>1140158</div>