

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259290000

Completion Report

Spud Date: April 02, 2018

OTC Prod. Unit No.: 073-223622-0-0000

Drilling Finished Date: April 12, 2018

1st Prod Date: June 09, 2018

Completion Date: May 29, 2018

Drill Type: HORIZONTAL HOLE

Well Name: OLD CRAB 1506 9-24MH

Purchaser/Measurer:

Location: KINGFISHER 24 15N 6W
SW SE SW SE
305 FSL 1666 FEL of 1/4 SEC
Latitude: 35.755421 Longitude: -97.785879
Derrick Elevation: 0 Ground Elevation: 1179

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683281		670934	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	469		300	SURFACE
PRODUCTION	7"	29#	P110	7966		280	5021

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5457	0	0	7429	12886

Total Depth: 12888

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7396	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 08, 2018	MISSISSIPPIAN (LESS CHESTER)	192	39	262	1365	551	GAS LIFT		OPEN	105

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
664859	640

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
1070 BBLS 15% HCL	

Fracture Treatments	
217,746 BBLS SLICKWATER 5,778,010 LBS SAND PROPPANT	

Formation	Top
TOPEKA	4507
COTTAGE GROVE	6185
CHECKERBOARD	6550
OSWEGO	7008
VERDIGRIS	7171
PINK LIME	7304
MISSISSIPPIAN	7467

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7966' TO TERMINUS @ 12888'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 24 TWP: 15N RGE: 6W County: KINGFISHER NW NW NE NE 172 FNL 1111 FEL of 1/4 SEC Depth of Deviation: 6923 Radius of Turn: 853 Direction: 2 Total Length: 4892 Measured Total Depth: 12888 True Vertical Depth: 7397 End Pt. Location From Release, Unit or Property Line: 172

FOR COMMISSION USE ONLY	
Status: Accepted	1139872