Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073259250000

Drill Type:

Location:

OTC Prod. Unit No.: 073-223779-0-0000

Well Name: LG GREENE 1706 3-1MH

HORIZONTAL HOLE

KINGFISHER 1 17N 6W SE SE SW SW

268 FSL 1113 FWL of 1/4 SEC Latitude: 35.97141 Longitude: -97.796296 Derrick Elevation: 0 Ground Elevation: 1099 **Completion Report**

Drilling Finished Date: April 29, 2018 1st Prod Date: July 05, 2018 Completion Date: June 14, 2018

Spud Date: April 17, 2018

Purchaser/Measurer:

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	677336	676247				
	Commingled						

Casing and Cement										
-	Гуре	Siz	ze Weight	Grade	Feet		PSI	SAX	Top of CMT	
CONDUCTOR SURFACE		16	5"	X42	125				1	
		9 5	/8" 36#	J55	4'	15		300	SURFACE	
PRODUCTION		7	" 29#	P110	74	11	28		4501	
Liner										
Туре	e Size Weight Gi		Grade	Length	PSI	SAX	Top Depth		Bottom Dept	
LINER	4 1/2"	13.5#	P110	5389	0	0	0 70		12471	

Total Depth: 12473

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
7025	ASIII	There are no Plug records to display.				

Initial Test Data

Test Date	Formation		Oil BBL/Day		ravity PI)	Gas MCF/Day	Gas-Oil Ratic Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 03, 2018	18 MISSISSIPPIAN 299		3	9	1208	4040	613	GAS LIFT		OPEN	166	
Completion and Test Data by Producing Formation												
Formation Name: MISSISSIPPIAN						Code: 35	9MSSP					
	Spacing	g Orders					Perforated	Intervals				
Order No Unit Size						From	n					
675	414		320		There are no Perf. Intervals records to display.							
672974 CONFIRM			DNFIRM									
	Acid V	olumes					Fracture T	reatments				
	1113 BBLS 15% HCL					224,724 BBLS SLICKWATER						
5,865,680 LBS SAND PROPPANT												
Formation			т	ор		V	loro opon hol	logo rup? No				
BIG LIME				Were open hole logs run? No 6252 Date last log run:								
OSWEGO					6357 Were unusual drilling circumstances encountered? No							
VERDIGRIS				6522 Explanation:								
PINK LIME				6627								
MISSISSIPPIAN					6759							
Other Remark	S											
THIS IS AN OF CEMENTED. C DATA SUBMIT	DCC - THE 320	ACRE SPAC	CING ORDE	R COV	/ERS 1	THE W2 OF	SEC 1-17N-6					
						Lateral H	loles					
Sec: 1 TWP: 1	7N RGE: 6W C	ounty: KING	FISHER									
	E NW	,										
170 FNL 132	3 FEL of 1/4 SI	EC										
Depth of Devia	tion: 6384 Rad	ius of Turn: 6	67 Directior	n: 360 T	Total Le	ength: 4997						
Measured Tota	ll Depth: 12473	8 True Vertica	I Depth: 699	97 End	Pt. Lo	cation From	Release, Unit	or Property L	ine: 170			

FOR COMMISSION USE ONLY

Status: Accepted

1140184