

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258380000

Completion Report

Spud Date: February 08, 2018

OTC Prod. Unit No.: 073-223549-0-0000

Drilling Finished Date: February 20, 2018

1st Prod Date: May 26, 2018

Completion Date: April 03, 2018

Drill Type: HORIZONTAL HOLE

Well Name: RED QUEEN 1506 2-1MH

Purchaser/Measurer:

Location: KINGFISHER 1 15N 6W
S2 N2 N2 NW
334 FNL 1320 FWL of 1/4 SEC
Latitude: 35.811878 Longitude: -97.793746
Derrick Elevation: 0 Ground Elevation: 1131

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	680927		670442	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	413		300	SURFACE
PRODUCTION	7"	29#	P110	7569		285	4643

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5144	0	0	7362	12506

Total Depth: 12508

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7310	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 24, 2018	MISSISSIPPIAN (LESS CHESTER)	215	39	356	1656	409	GAS LIFT		OPEN	179

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
657499	640
662467	CONFIRM

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

1173 BBLS 15% HCL

Fracture Treatments

237,883 BBLS SLICKWATER 6,410,840 LBS SAND PROPPANT

Formation	Top
TOPEKA	4394
COTTAGE GROVE	6049
CHECKERBOARD	6415
BIG LIME	6855
OSWEGO	6896
VERDIGRIS	7028
PINK LIME	7161
MISSISSIPPIAN	7336

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7569' TO TERMINUS @ 12508'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 1 TWP: 15N RGE: 6W County: KINGFISHER

SE SW SW SW

167 FSL 436 FWL of 1/4 SEC

Depth of Deviation: 6835 Radius of Turn: 667 Direction: 179 Total Length: 4670

Measured Total Depth: 12508 True Vertical Depth: 7346 End Pt. Location From Release, Unit or Property Line: 167

FOR COMMISSION USE ONLY

Status: Accepted

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