

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259240000

Completion Report

Spud Date: March 13, 2018

OTC Prod. Unit No.: 073-223792-0-0000

Drilling Finished Date: March 28, 2018

1st Prod Date: July 08, 2018

Completion Date: June 12, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LG GREENE 1706 2-1MH

Purchaser/Measurer:

Location: KINGFISHER 1 17N 6W
SE SE SW SW
248 FSL 1113 FWL of 1/4 SEC
Latitude: 35.971355 Longitude: -97.796296
Derrick Elevation: 0 Ground Elevation: 1099

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	685557		676247	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	415		300	SURFACE
PRODUCTION	7"	29#	P110	7455		285	4676

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5322	0	0	7191	12513

Total Depth: 12515

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7133	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 06, 2018	MISSISSIPPIAN	264	39	494	1871	545	GAS LIFT		OPEN	112

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
675414	320
672974	CONFIRM

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

3789 BBLS 15% HCL

Fracture Treatments

276,856 BBLS SLICKWATER 6,183,540 LBS SAND PROPPANT
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Formation	Top
CHECKERBOARD	6061
BIG LIME	6274
OSWEGO	6378
VERDIGRIS	6539
PINK LIME	6644
MISSISSIPPIAN	6766

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7455' TO TERMINUS @ 12515'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THE 320 ACRE SPACING COVERS THE W2 SEC 1-17N-6W.

Lateral Holes

Sec: 1 TWP: 17N RGE: 6W County: KINGFISHER

 NE NW NW NW

 173 FNL 383 FWL of 1/4 SEC

 Depth of Deviation: 6752 Radius of Turn: 634 Direction: 359 Total Length: 4792

 Measured Total Depth: 12515 True Vertical Depth: 7317 End Pt. Location From Release, Unit or Property Line: 173

FOR COMMISSION USE ONLY

Status: Accepted

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